

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-463	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. NBU 236	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2005' FNL & 152' FWL (SWNW) At proposed prod. zone 116		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 49.2 miles southwest of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 150'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30-T9S-R22E	
16. NO. OF ACRES IN LEASE 551.44		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL N/A		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded GR = 4938.1'		22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson SIGNED Bonnie Carson TITLE Sr. Environmental Analyst DATE 9/13/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32994 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Bay TITLE Associate Director DATE 11/19/97

*See Instructions On Reverse Side Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

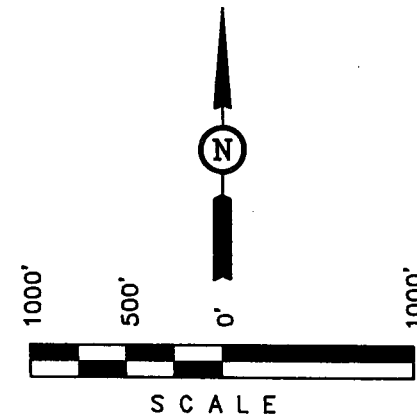
T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #236, located as shown
in Lot 2 of Section 30, T9S, R22E, S.L.B.&M.,
Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (23 EAM) LOCATED IN THE NW 1/4 OF SECTION 19, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4904 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE
1" = 1000'

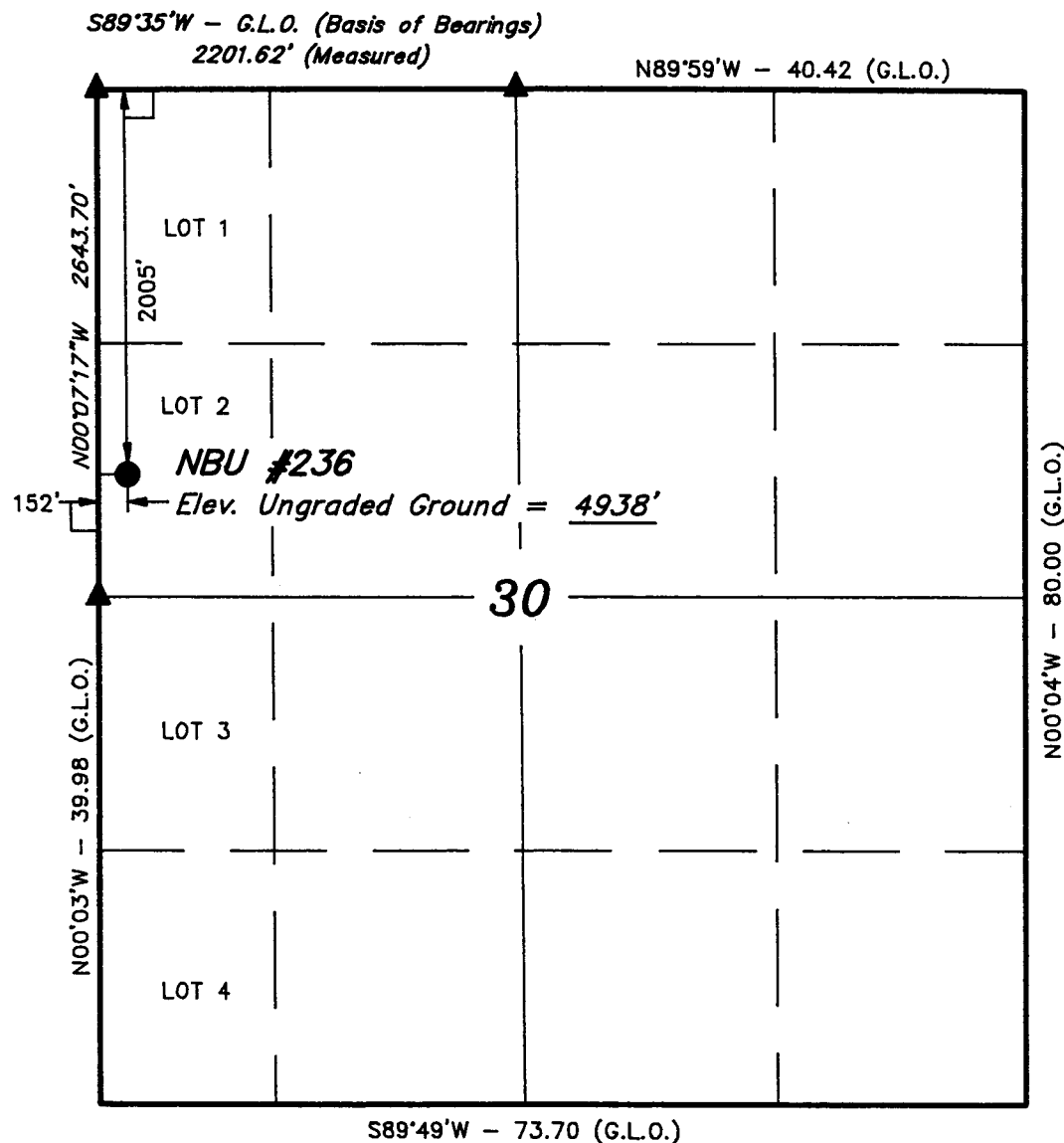
DATE SURVEYED: 11-8-96	DATE DRAWN: 11-10-96
---------------------------	-------------------------

PARTY	D.K.	K.S.	D.R.B.
-------	------	------	--------

REFERENCES	G.L.O. PLAT
------------	-------------

WEATHER	COLD
---------	------

FILE	COASTAL OIL & GAS CORP.
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LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

**NBU 236
2005' FNL & 152' FWL
SW/NW, SECTION 30-T9S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-463**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,570'
Wasatch	4,720'
Total Depth	6,700'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1,570'
	Wasatch	4,720'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,680 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,206 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**NBU # 236
2005' FNL & 152' FWL
LOT 2, SECTION 30, T9S-R22E
Uintah County, Utah
Lease Number: U-463
ONSHORE ORDER NO. 1**

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #236 on 8/26/97 at approximately 9:30 a.m. Weather conditions were cloudy with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Byron Tolman, Steve Strong, & Steve Madsen	BLM
Robert Kay	U.E.L.S.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Cory Stubbs	Stubbs and Stubbs

1. Existing Roads:

The proposed well site is approximately 49.2 miles southwest of Vernal, Utah.
Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction 0.8 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction 0.5 miles to the beginning of the proposed access road; follow the road flags in a northerly direction approximately 50 feet to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

The Operator will build a small bridge where the proposed access road crosses an existing 12" CIG pipeline.

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will not be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used if the seeds are drilled (Twice as much seed will be used per acre if the seed is broadcast). Per acre requirements (drilled) are:

galleta	2#
shadscale	2#
four wing salt bush	3#
galleta	2#
scarlet globe mallow	2#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 17, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation

NBU #236
Surface Use and Operations Plan
Page 4

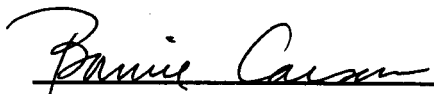
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

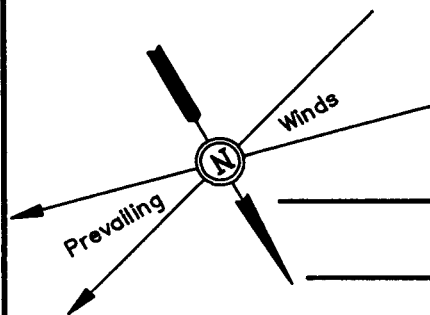


Bonnie Carson

Date 9/3/97

LOCATION LAYOUT FOR

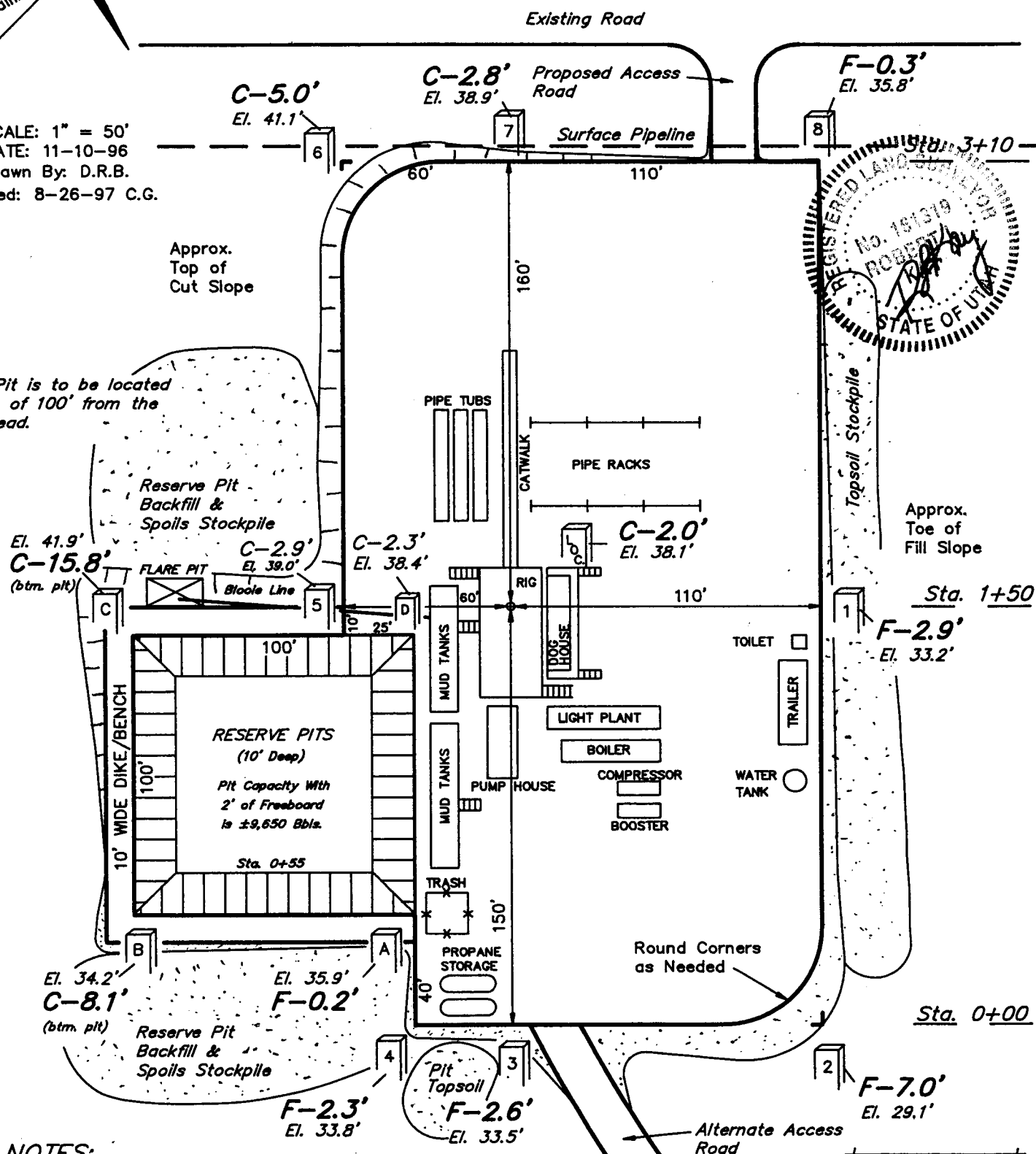
2005' FNL 152' FWL



Revised: 8-26-97 C.G.

Approx.
Top of
Cut Slope

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4936.1'

FIGURE #1

85 South 200 East Vernal Utah

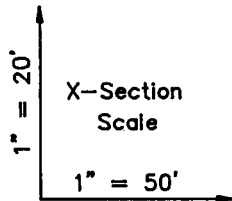
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #236

SECTION 30, T9S, R22E, S.L.B.&M.

2005' FNL 152' FWL



DATE: 11-10-96

Drawn By: D.R.B.

Revised: 03-23-97 D.R.B.

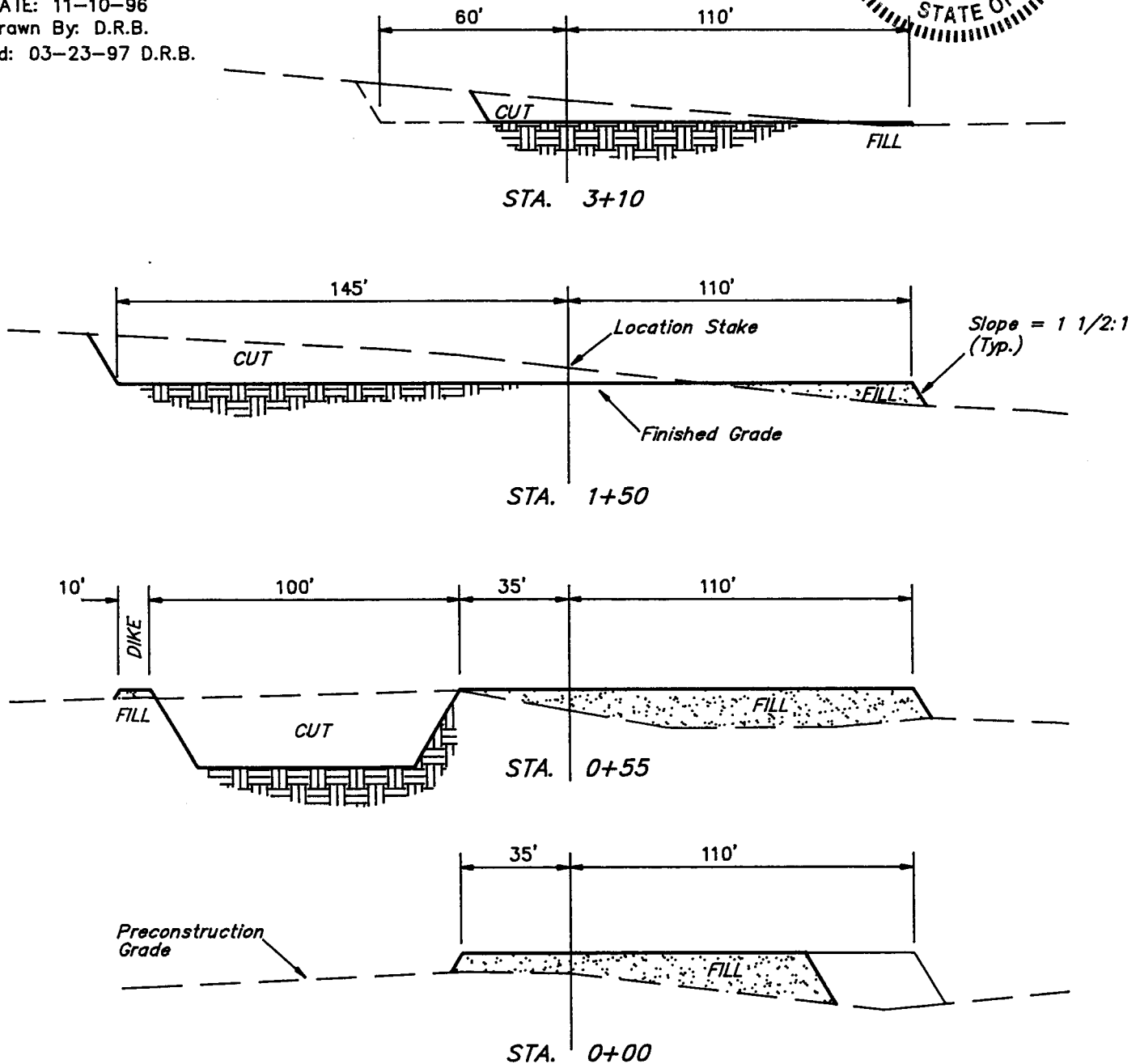
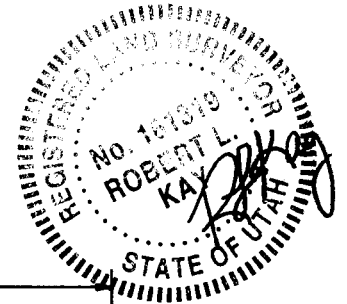


FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,090 Cu. Yds.

Remaining Location = 5,010 Cu. Yds.

TOTAL CUT = 6,100 CU.YDS.

FILL = 3,490 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 2,430 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

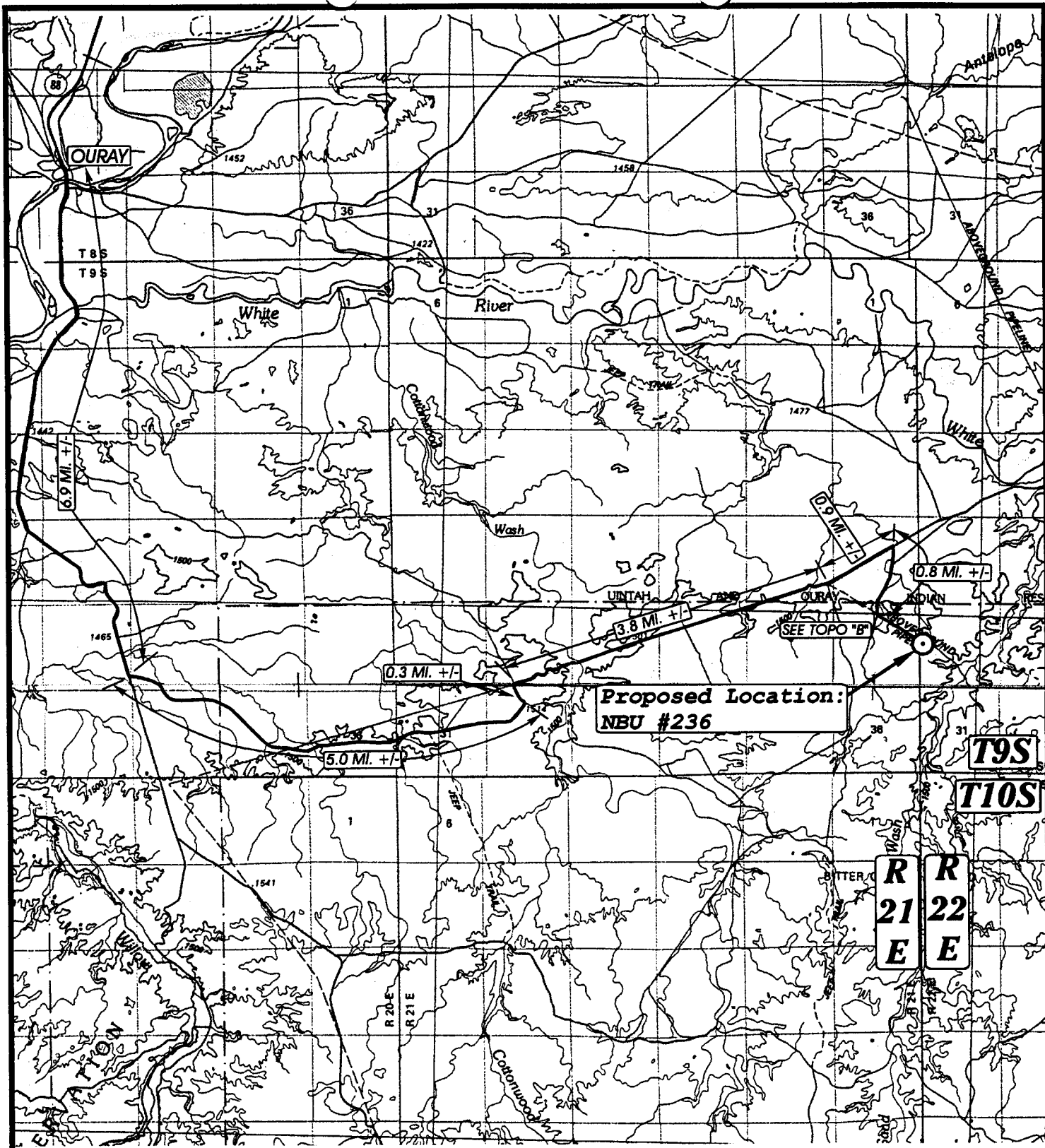
= 2,430 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation)

= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Yernal, Utah



UELS

**TOPOGRAPHIC
MAP "A"**

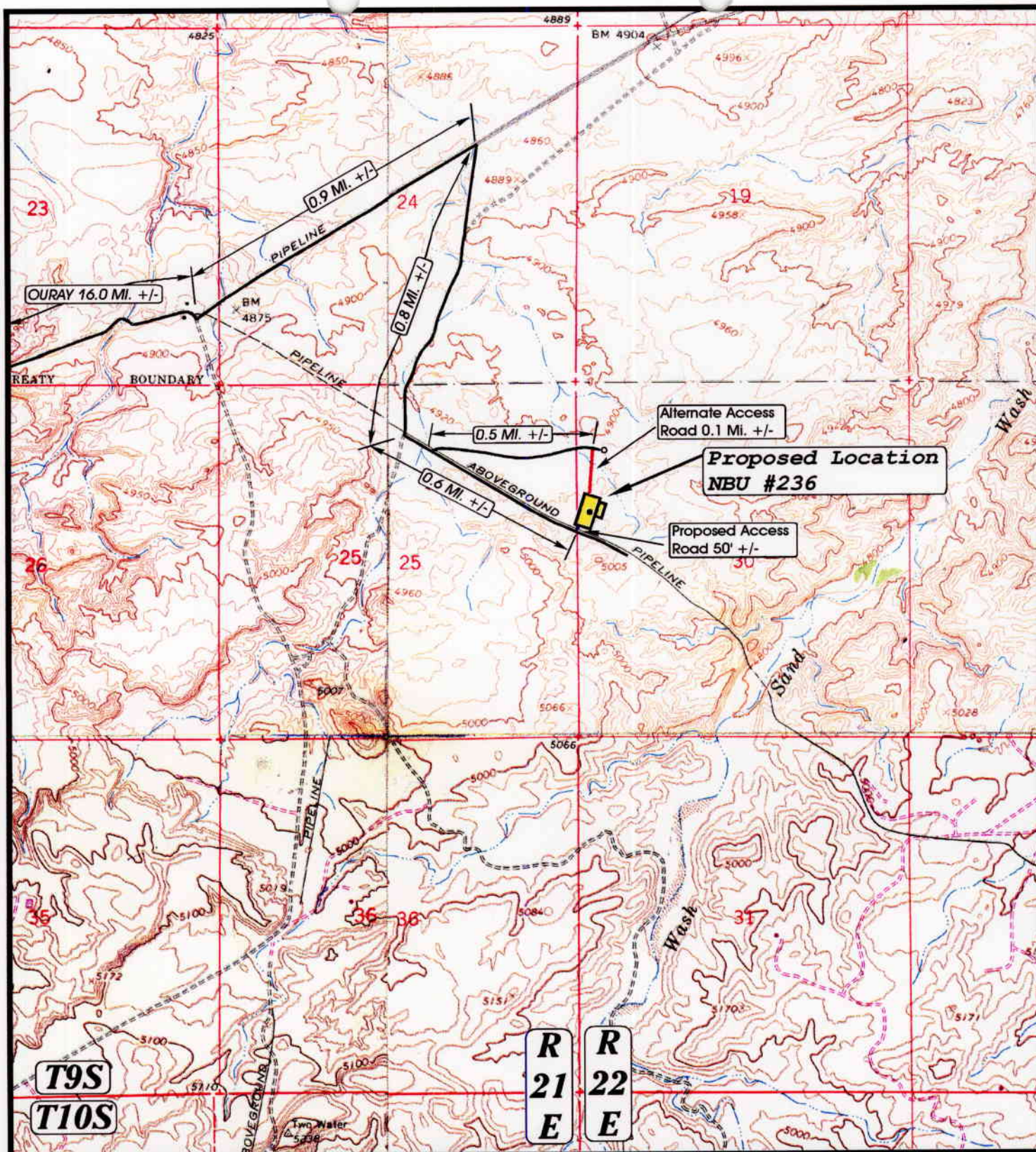
DATE: 11-10-96
Drawn by: D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



COASTAL OIL & GAS CORP.

**NBU #236
SECTION 30, T9S, R22E, S.L.B.&M.
2005' FNL 152' FWL**



TOPOGRAPHIC MAP "B"

DATE: 11-13-96

Drawn by: D.R.B.

Revised: 04-08-97 D.R.B.

UEIS

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



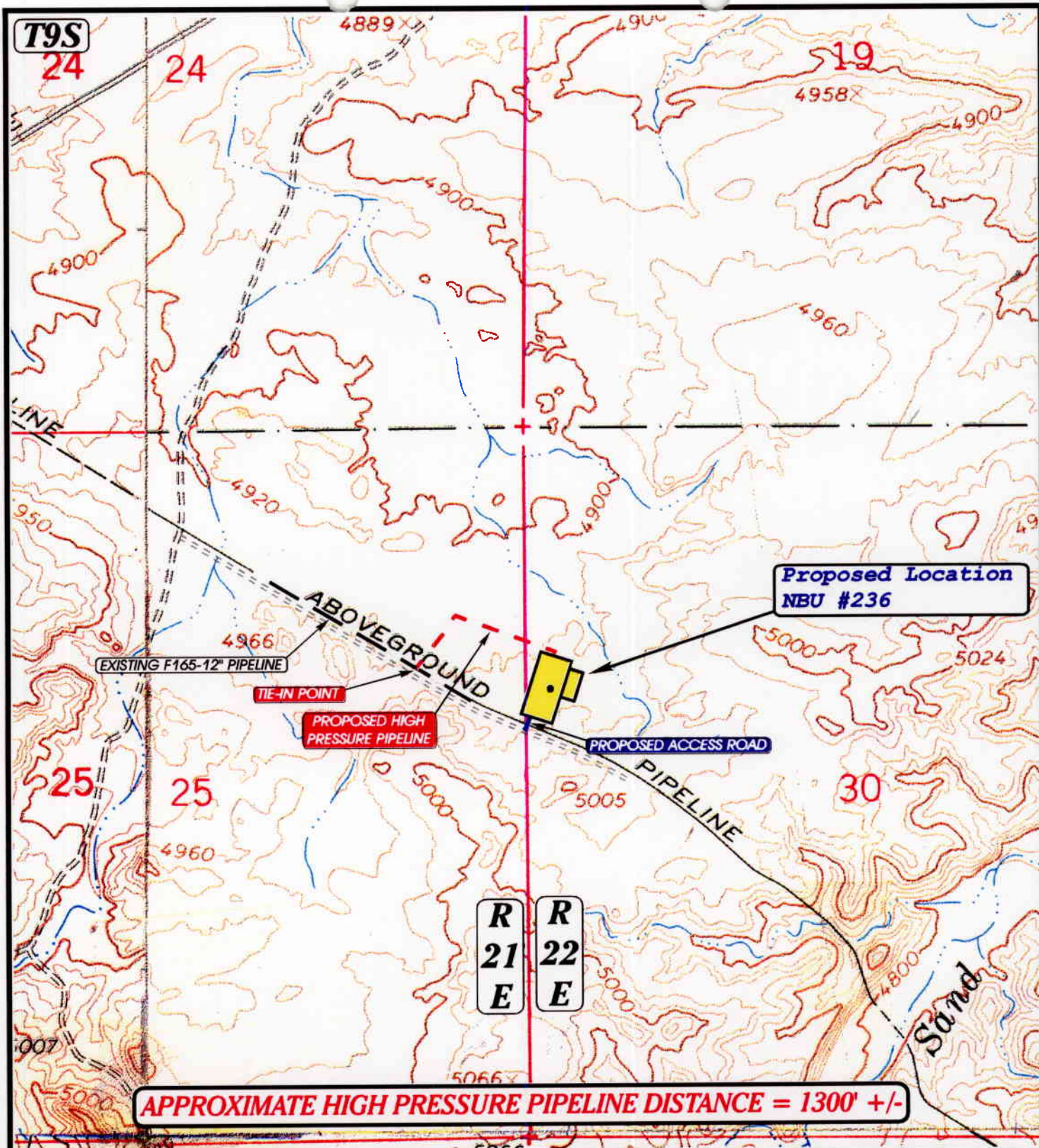
SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #236

SECTION 30, T9S, R22E, S.L.B.&M.

2005' FNL 152' FWL



**TOPOGRAPHIC
MAP "D"**

UELS

— — — Existing Pipeline
- - - Proposed Pipeline



Scale: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #236

**SECTION 30, T9S, R22E, S.L.B.&M.
2005' FNL 152' FWL**

DATE: 3-11-97

Drawn by: D.COX

REVISED: 8-10-97 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/97

API NO. ASSIGNED: 43-047-32994

WELL NAME: NBU 236
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:

SWNW 30 - T09S - R22E
SURFACE: 2005-FNL-0152-FWL
BOTTOM: 2005-FNL-0152-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U_463

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4605832-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

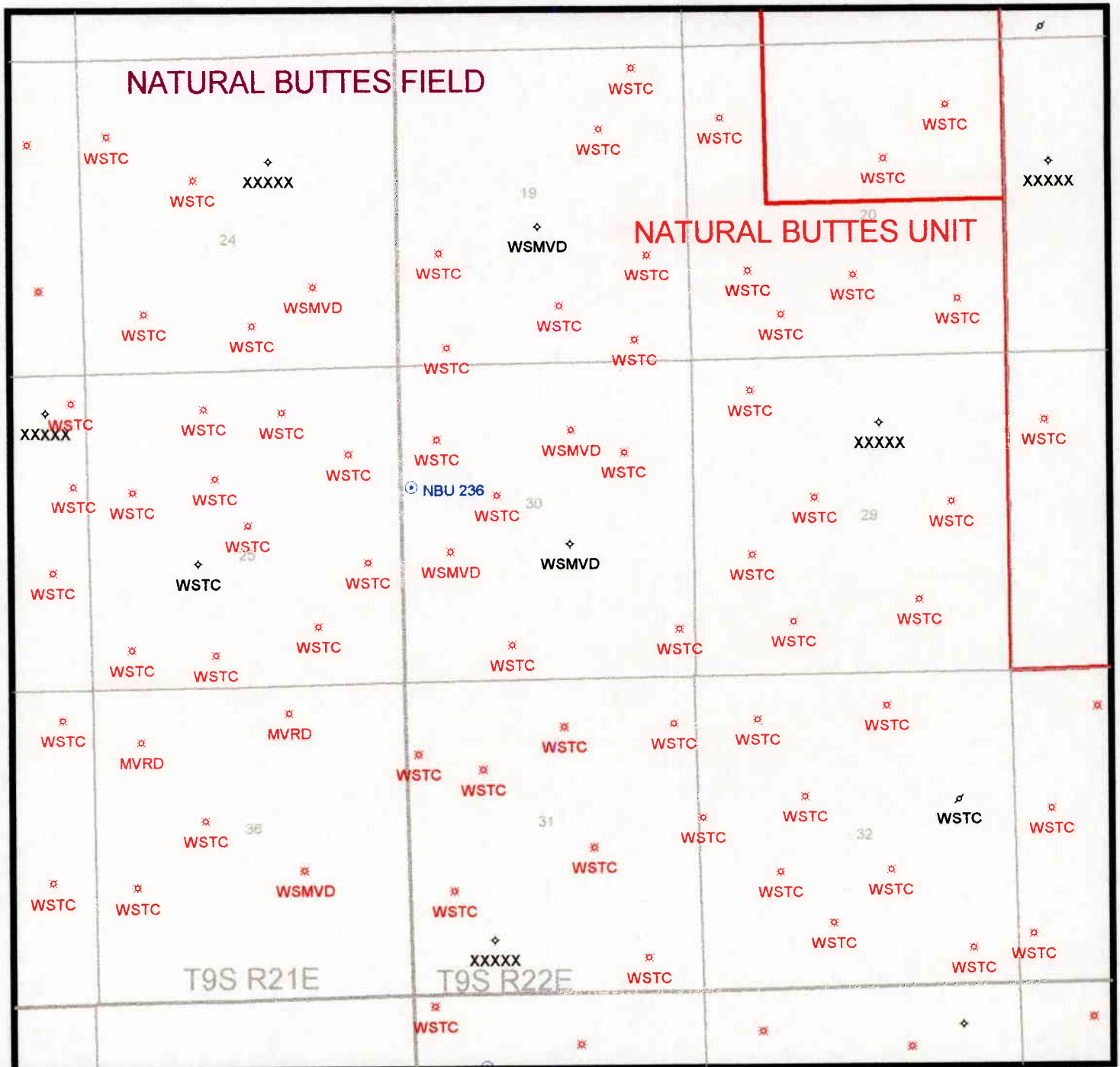
STIPULATIONS: 1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 30, T9S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 8-SEP-97

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: COASTAL OIL & GAS CORP.

Name & Number: NBU 236

API Number: 43-047-

Location: 1/4, 1/4 SW/NW Sec. 30 T. 9S R. 22E

Geology/Ground Water:

Reviewer: _____

Date: _____

Surface:

THE PRE-SITE INVESTIGATION OF THE SURFACE WAS PERFORMED BY FIELD PERSONNEL ON 9/9/97. ALL APPLICABLE SURFACE MANAGEMENT AGENCIES AND LANDOWNERS HAVE BEEN NOTIFIED AND THEIR CONCERNS ACCOMMODATED WHERE REASONABLE AND POSSIBLE. THIS LOCATION WILL BE PRIMARILY IN SECTION 30, T9S, R22E, WHICH IS B.L.M. SURFACE. A SMALL TRIANGLE OF LAND IN THE SOUTHWEST CORNER OF THE LOCATION MEASURING APPROX. 22' BY 105' BY 107' WILL BE IN SECTION 25, T9S, R 21E. THIS IS STATE TRUST LAND.

Reviewer: DAVID W. HACKFORD

Date: 9/9/97

Conditions of Approval/Application for Permit to Drill:

1.....NO CONDITIONS OF APPROVAL WILL BE REQUIRED EXCEPT THOSE REQUESTED BY B.L.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
Section 30-T9S-R22E

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

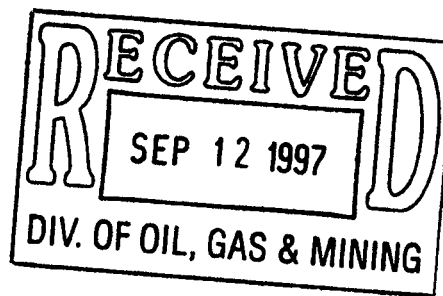
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Pipeline
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in a westerly direction for an approximate distance of 1300' and tie into an existing pipeline. Please see Topo Map D.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Environmental & Safety Analyst

Date September 8, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 19, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

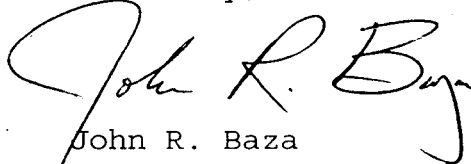
Re: NBU 236 Well, 2005' FNL, 152' FWL, SW NW, Sec. 30, T. 9 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32994.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 236
API Number: 43-047-32994
Lease: U-463
Location: SW NW Sec. 30 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface

2005' FNL & 152' FWL (SWNW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 49.2 miles southwest of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 150'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR = 4938.1'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED



TITLE

Bonnie Carson

Sr. Environmental Analyst

DATE

9/13/97

(This space for Federal or State office use)

NOTICE OF APPROVAL

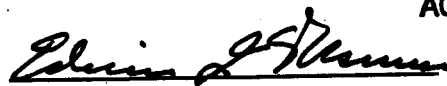
PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



TITLE

ACTING Assistant Field Manager
Mineral Resources

DATE

NOV 13 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-7m-421

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 236

API Number: 43-047-32994

Lease Number: U-463

Location: SWNW Sec. 30 T. 9S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable zone, identified at 2,455 ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- The location topsoil pile should be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.
- Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL

Section 30-T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

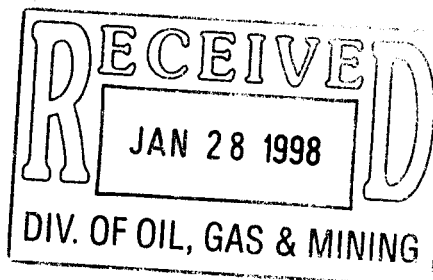
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change TD
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to deepen the referenced well from the total depth submitted in the APD to 7900' in order to drill to the Wasatch/Mesaverde. Casing and cement is addressed in the Natural Buttes Standard Operating Procedure. Top of Mesaverde is 7110'.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

1/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
Section 30-T9S-R22E

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

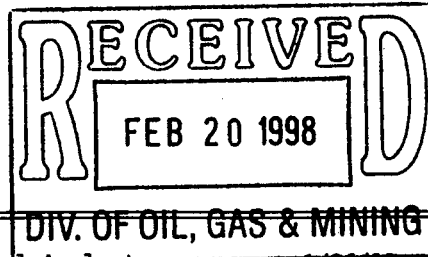
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-route access road
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to re-route the access road to the referenced location. The new proposed access would leave an existing oilfield service road and proceed south to the location for a distance of approximately 0.2 mile. Please see the attached map. The original access road entered the location from the south after crossing a 12" pipeline. The intention was to build a bridge to cross the pipeline; however, since the time of the onsite, CIG Pipeline has laid an additional 10" pipeline on the surface, parallel to the 12" pipeline. CIG has requested that the Operator use the alternate access, if possible, to avoid crossing the two large pipelines on the surface.

A cultural resource investigation was performed for the alternate access and is attached. Cultural resource clearance is recommended.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

1/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



MAC Metcalf Archaeological Consultants, Inc.

February 18, 1998

Bonnie Carson
Coastal Oil and Gas Production Corporation
PO Box 749
Denver, CO 80201-0749

re: cultural resource investigations for the new access for the NBU 236 well location

Dear Bonnie,

We have taken a look at the original report for this well (Utah Project no. U-MM-96-0643b: Späth 1996) and retrieved information from the BLM on the cultural resource inventory for the Coastal NBU 78 well (surveyed by MAC in 1986; Utah Project no. U-86-MM-573s), and found that the new proposed access road will fall nearly entirely within the survey blocks for these two locations (see attached map). The road will leave the proposed NBU 236 location and travel north, cross about 100 feet (30 m) of unsurveyed ground, and then follow the west edge of the southern part of the NBU 78 survey block, to join with an existing road about 1100 feet north of the NBU 236 centerstake. One site was located in the southern part of the NBU 78 survey area, 42UN1586. This site has been recommended to be not eligible for inclusion on the National Register, and SHPO has concurred with that assessment (SHPO case file no. J373). This site does not appear to be in a position to be impacted by road construction, and may already have been impacted by construction of the NBU 78 well pad and access.

Though a very small part of the proposed road corridor falls outside previously surveyed areas, site density in this area is relatively low, and the depositional context of the project area consists of shallow residual and eolian sands overlying sandstone bedrock (Späth 1996). It is extremely unlikely that cultural resources, and especially significant resources, might be present along the road corridor and not have been detected by one or both of the previous inventories. For these reasons, cultural resource clearance is recommended for the proposed access road to the NBU 236, as described herein. No further work is recommended.

If you have any questions, or need other information, please do not hesitate to call.

Sincerely,

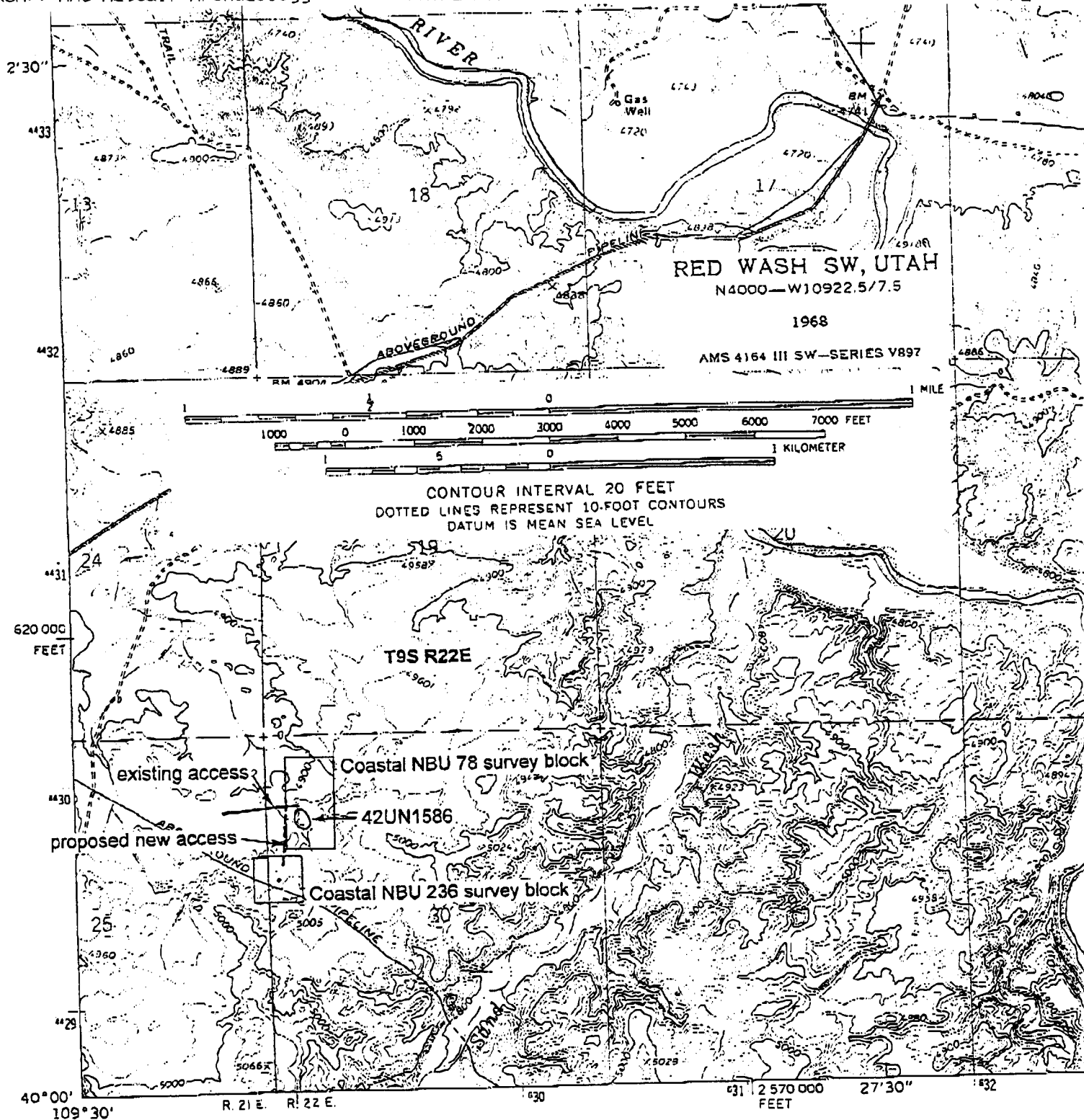
Anne McKibbin
Senior Staff Archaeologist

enclosure

Späth, Carl

1996 *Coastal Oil and Gas Corporation's NBU #236, #237-Alt. 1 & #238-Alt. 1: Class III Cultural Resource Inventories, Uintah County, Utah. Metcalf Archaeological Consultants, Inc. Prepared for Coastal Oil and Gas Production Corporation. Ms. on file, Utah Division of State History, Salt Lake City.*





Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1965. Field checked 1968

Polyconic projection. 1927 North American datum
10,000-foot grid based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks,
zone 12, shown in blue

ACK MTN. NEJ
5003 / ME

THIS IS
FOR SALE BY U.S. GEOLOGICAL SURVEY
A FOLDER DESCRIPTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
SWNW, Section 30-T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

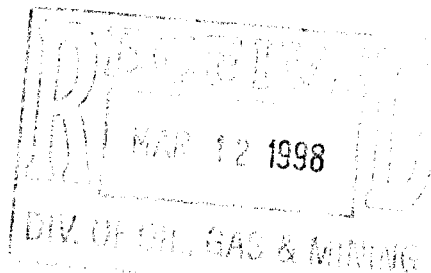
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Notice
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Bill Martin Drlg. Spud @ 11:00 a.m. on 3/5/98. Drilled 260' of 11" hole and ran 7 jts 8-5/8", 20#, J-55 csg w/Howco shoe. Total 256.40'. Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 100 sx P-AG w/2% CaCl2 and 1/4 lb/sx Flocele, wt. 15.6, yield 1.18. Dropped plug and displaced w/13.6 bbls water. Hole full.

Notified Ed Forsman w/BLM.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

3/9/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

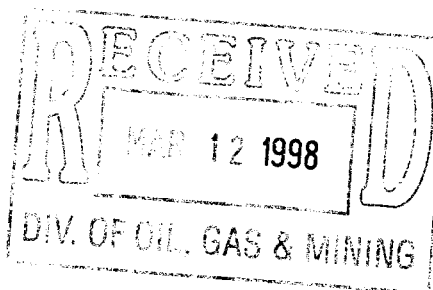
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32994	NBU #236	SWNW	30	9S	22E	Uintah	3/5/98	3/5/98
WELL 1 COMMENTS: (Coastal) <i>Entities added 3-13-98. Loc (Natural Buttes unit / WSMUD P.A.)</i>											
B	99999	02900	43-047-32978	NBU #249	SESW	10	10S	22E	Uintah	3/4/98	3/4/98
WELL 2 COMMENTS: (Coastal)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
Signature Sheila Bremer
Title Environmental & Safety Analyst Date 3/9/98
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
SWNW, Section 30-T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

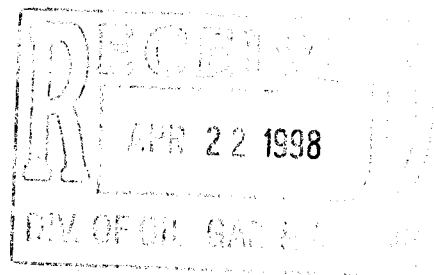
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other First Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for this well occurred on 4/12/98



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

4/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
SWNW, Section 30-T9S-R22E

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

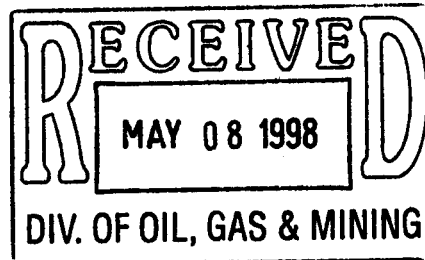
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations
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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

5/6/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #236**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27732DHC : CWC :API# : 43-047-32994

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 3/5/98

FORMATION :

REPORT DATE : 4/5/98MD : 7,643TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$6,650TC : \$6,650CUM : DC : \$224,971CC : \$155,561TC : \$380,532

DAILY DETAILS : REMOVE TREE & INSTALL FRAC VALVE. MIRU SCHL. RUN GR/CCL/CBL LOG FROM 7603' TO 4600' & ACROSS CMT TOP 2500-2300'. EST CMT TOP @ 2410'. MIRU ADLER HO SERVICE. PRESS TEST CSG TO 6000 PSI. HOLD FOR 15 MIN. PERF THE FOLLOWING CNL/LDT INTERVALS W/3 3/8" GUNS 0 DEGREE & 180 DEGREE PHASING 6614 (1), 6663 (1), 6778 (2), 7049 (2), 7126 (1), 7388 (1), 7393 (2), 7558 (2). PERF A TOTAL OF 8 INTERVALS & 12 HOLES. NO PRESS OR CHANGE IN FLUID LEVEL AFTER PERF. SCHL BROKE A DRIVE LINE TO HYDRAULIC UNIT COMING OUT OF HOLE. REPAIRED & PULLED OUT OF HOLE. SWI TO WAIT ON COMPLETION RIG.

REPORT DATE : 4/6/98MD : 7,643

TVD :

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$0TC : \$0CUM : DC : \$224,971CC : \$155,561TC : \$380,532

DAILY DETAILS : SI, WO COMPLETION RIG.

REPORT DATE : 4/7/98MD : 7,643TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$4,128TC : \$4,128CUM : DC : \$224,971CC : \$159,689TC : \$384,660

DAILY DETAILS : MI & RU TWS #1. INSTALL BOP'S, TALLY, PU RIH 2 3/8 TBG 233 JTS. EST TAG @ 7636' KB. WILL CIRC HOLE TO CLEAN UP & SPOT ACID IN AM 4/7/98. SWSDFN.

REPORT DATE : 4/8/98MD : 7,643TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$3,646TC : \$3,646CUM : DC : \$224,971CC : \$163,335TC : \$388,306

DAILY DETAILS : SICP & SITP 450#. BLEED OFF. CIRC HOLE TO CLEAN UP WITH 120 BBLS 2% KCL. POH TO 7550' KB. RU D8 ACID PMP. PT LINES. BREAK CIRC. PMP 12 BBLS 15% HCL + ADDITIVES. FLUSH W/27 BBLS 2% KCL TO SPOT ACID. RD & REL DS. POH & STAND BACK TBG. CLOSE FRAC VALVE. RD BOP'S. SWSDFN WILL FRAC @ 7 AM 4/8/98. MIRU FLOW BACK TANK. HOT OIL TRUCKS HEATING WTR FOR FRAC.

REPORT DATE : 4/9/98MD : 7,643TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0CC : \$131,683TC : \$131,683CUM : DC : \$224,971CC : \$295,018TC : \$519,989

DAILY DETAILS : SICP 350#, MIRU DS. PT LINES TO 6000#. PMP 12 BBLS 15% HCL 95 BBL PAD, RAMP 2-6# 109, 000 20/40 & 19,000 RESIN COATED SAND IN 1025 BBLS FLUID. ISIP 2710, ADV & MAX RATE 30 BBL/MIN, ADV TREAT PSI 3600#, MAX TREAT PSI 4000#. RD DS @ WELLHEAD. RU SCHL WL. RIH 11.6# RBP. SET @ 6236 KB. POH. RIH 3 1/8 CSG GUN 3 JSPF 120 PHASE PERF 6194-95, 5946-47, 5868-69, 18 HOLES TOTAL. NO PSI INCREASE. POH. RD SCHL. RU DS START 2ND STAGE 90 BBLS PAD, RAMP 2-63, 60,000# 20/40 & 20,000# RESIN COATED SAND IN 604 BBLS FLUID. ISIP 1194, ADV & MAX RATE 30 BBLS, MAX PSI 3730, ADV PSI 1838, SI RD DS @ WELLHEAD. RU SCHL. RIH 11.8# RBP. SET @ 5770 KB. POH. PU & RIH 3 1/8 CSG GUN 3 JSPF 120 PHASE. PERF 5736, 5663, 5638, 5575, 5567. NO PSI INC. POH. RD & REL SCH WL. RU DS @ WELLHEAD. START 3RD STAGE 107 BBLS PAD, RAMP 2-6#, 66000# 20/40 & 22,500# RESIN COATED SAND IN 674 BBLS FLUID. ADV RATE & MAX RATE 30 BBLS, ADV TREAT PSI 1841, MAX TREAT PSI 4218#, ISIP 1066, 5 MIN 956, 10 MIN 819, 15 MIN 659

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/10/98 MD : 7.643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$6,196 TC : \$6,196 CUM : DC : \$224,971 CC : \$301,214 TC : \$526,185

DAILY DETAILS : SIT & SIC 150#. BLW DWN. TRANSFER WTR FROM FRAC TANKS. CONT INTO HOLE. TAG @ 5735' KB. RU PMP & FILL HOLE. REV CLEAN OUT SAND TO TOP OF RBP @ 5770. CLEAN UP HOLE. REL RBP. POH & LD. RIH RETRIEVE TOOL ON 2 3/8 TBG. TAG @ 5680'. WASH THRU BRIDGE. CONT TO 6150'. WASH SAND TO 6235KB. TOP OF RBP. CLEAN UP HOLE. REL RBP. CIRC BTMS UP. POH & LD RETRIEVE TOOL & BP. PU RIH N-COLLAR 1 JT 2 3/8 TBG, XN NIPPLE, 80 STDS 2 3/8 TBG. SWSDFN. BBLS FLUID PMPD DAILY 370, BBLS LEFT TO REC 370.

REPORT DATE : 4/11/98 MD : 7.643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$20,815 TC : \$20,815 CUM : DC : \$224,971 CC : \$322,029 TC : \$547,000

DAILY DETAILS : SICP & SITP200#. BLEED OFF & KILL TBG W/10 BBLS 3% KCL. RIH 2 3/8 TBG & TAG @ 7232' KB. RU LINES, CLEAN OUT TO 7358'. FELL THRU. TAG @ 7458'. CIRC & CLEAN UP. RIH TO 7558'. TAG SAND. CO TO 7637' KB. PBTD TBG MEASURE. CIRC & CLEAN HOLE 2 HRS. POOH & LAND TBG @ 7567.49' KB. RU BOP'S. RU TREE. START FLOW TO FLOW BACK TANK @ 1:30 PM. RD LINES. CLEAN RIG TANK. RD & REL TWS #1. END TBG @ 7557.49' KB, XN NIPPLE @ 7522.65' KB. WELL TESTERS WILL WATCH WELL THRU NIGHT. BBLS FLUID PMPD DAILY 330, BBLS FLUID REC 100, BBLS LTR DAILY 230, CUM 2883

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

7:30PM...200...200...24...-...MED

8:30...350...300...24...45...MED

9:30...450...300...24...38...LT

10:30...500...350...24...23...MED

11:30...600...350...24...27...LT

12:30AM...650...350...24...36...MED

1:30...650...350...24...27...LT

2:30...700...300...24...32...LT

3:30...700...300...24...27...LT

4:30...800...300...24...30...LT

5:30...850...250...20...23...LT...1'9"

GAS RATE 300 MCF/D, TOTAL WTR 308 BBLS, TOAL LTR 2575 BBLS.

REPORT DATE : 4/12/98 MD : 7.643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$322,029 TC : \$547,000

DAILY DETAILS : FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

7:30...1250...400...20...-...-

8:30...1250...400...20...8...TR

9:30...1250...400...20...14...TR

10:30...1200...400...20...8...TR

11:30...1200...400...20...11...TR

12:30...1200...400...20...11...TR 1:30...1150...350...20...8...TR

2:30...1150...400...20...8...NO

3:30...1150...400...20...8...NO

4:30...1150...400...20...11...NO

5:30...1150...400...20...8...NO

6:30...1150...400...20...8...NO

GAS RATE 600 MCF/D, TOTAL WTR 103 BBLS, TOTAL LTR 2472 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/13/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$322,029 TC : \$547,000

DAILY DETAILS : FLOW BACK REPORT

TIME...CP...TP...CH...WTR....
 7:00...1150...00...20...3
 8:00...1150...1100...20...3
 9:00...1150...400...20...3
 10:00...1150...400...20...3
 11:00...1150...400...20...3
 12:00...1150...400...20...3
 1:00...1150...400...20...2
 2:00...1150...40...20...2
 3:00...1150...400...20...2
 4:00...1150...500...20...3
 5:00...1150...475...20...2
 6:00...1150...500...20...1

GAS RATE 700 MCF/D, TOTAL WTR 60 BBLS, TOTAL LTR 2412 BBLS

REPORT DATE : 4/14/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$1,118 TC : \$1,118 CUM : DC : \$224,971 CC : \$323,147 TC : \$548,118

DAILY DETAILS : FTP 425. FCP 1150. SHUT WELL IN TO HOOK UP FLOWLINE & FIRE UP SEP & DEHY. TURNED WELL ON. SOLD FOR 5 MIN. OPEN WELL TO WATER TANK. BLOW DWN IN 5 MINS. MIRU DELSCO. SITP 0, SICP 1300. MADE 1 SWB RUN, REC 6 BBLS. BLOW TO TANK FOR 30 MIN. PUT WELL ON PROD @ 6:30 PM.

REPORT DATE : 4/15/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$1,118 TC : \$1,118 CUM : DC : \$224,971 CC : \$324,265 TC : \$549,236

DAILY DETAILS : FLWG 381 MCFPD, 104 BW, FTP 350#, CP 950#, LLTR 2208 BBLS, 26/64" CK, 24 HRS.

REPORT DATE : 4/16/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$1,118 TC : \$1,118 CUM : DC : \$224,971 CC : \$325,383 TC : \$550,354

DAILY DETAILS : FLWG 342 MCF, 110 BW, FTP 325#, CP 925#, 35/64" CK, 24 HRS, LLTR 2098 BBLS. IP DATE: 5/15/98 - FLWG 381 MCF, 104 BW, FTP 350#, CP 950#, 26/64" CK. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
SWNW, Section 30-T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

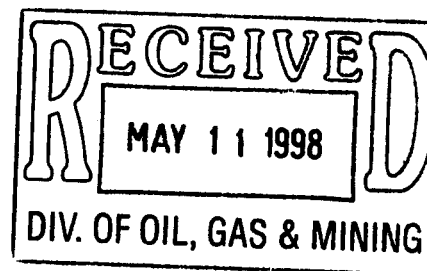
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Bonnie Carson

Title Senior Environmental Analyst

Date 4/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #236**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27732DHC : CWC :API# : 43-047-32994

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

FORMATION :

SPUD DATE : 3/5/98REPORT DATE : 3/6/98MD : 260TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$15,674CC : \$0TC : \$15,674CUM : DC : \$15,674CC : \$0TC : \$15,674

DAILY DETAILS : 3-5-98 MI AND RU BILL MARTIN DRLG AND DRILLED 260' OF 11" HOLE AND RAN 7 JTS 8 5/8 20# J-55 CSG WITH HOWCO SHOE TOTAL 258.40 CMT WITH HALLIBURTON PUMPED 20 BBLS GELLED WATER AHEAD OF 100 SK PAG WITH 2% CACL AND 1/4% SK FLOCELE WT 15.6 YLD 1.18 DROPPED PLUG AND DISPLACED WITH 13.6 BBLS WATER HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 11:00 AM 3-5-98

REPORT DATE : 3/17/98MD : 260TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$11,760CC : \$0TC : \$11,760CUM : DC : \$27,434CC : \$0TC : \$27,434

DAILY DETAILS : NOTIFIED ED FORSENIC BLM, DAVE HACKFORD, STATE OF UTAH UNITAH CO. HEALTH. PU TO TEST BOP'S @ 11:00 AM 3/17/98

REPORT DATE : 3/18/98MD : 810TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$30,820CC : \$0TC : \$30,820CUM : DC : \$58,254CC : \$0TC : \$58,254

DAILY DETAILS : RU TEST BOP'S TO 3000 PSI & CSG TO 1500 PSI PU BHA. TAG @ 200' REPAIR FLOWLINE DRLG CMT DRLG 269-602' CHANGE ROT HEAD DRLG 602-810' SURVEYS

REPORT DATE : 3/19/98MD : 2,270TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$12,705CC : \$0TC : \$12,705CUM : DC : \$70,959CC : \$0TC : \$70,959

DAILY DETAILS : DRLG 810-1308' RIG MAINTENANCE SURVEY @ 1260' 1 DEG DRLG 1308-1806' SURVEY 2 1760' 1 DEG DRLG 1806-2145' SWITCH TO AERATED WTR DRLG 2145-2270'

REPORT DATE : 3/20/98MD : 3,385TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$12,716CC : \$0TC : \$12,716CUM : DC : \$83,675CC : \$0TC : \$83,675

DAILY DETAILS : DRLG 2270-2302' SURVEY @ 1755' DRLG 2302-2796' RIG MAINTENANCE SURVEY @ 2750' DRLG 2796-3293' SURVEY @ 3250' DRLG 3293-3385'

REPORT DATE : 3/21/98MD : 4,300TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$39,641CC : \$0TC : \$39,641CUM : DC : \$123,316CC : \$0TC : \$123,316

DAILY DETAILS : DRLG 3385-3817' RIG MAINTENANCE SURVEY AT 3770' DRLG 3817-4300'

REPORT DATE : 3/22/98MD : 4,779TVD : 0

DAYS :

MW : 8.5VISC : 27DAILY : DC : \$12,824CC : \$0TC : \$12,824CUM : DC : \$136,140CC : \$0TC : \$136,140

DAILY DETAILS : SURVEY AT 4270' DRLG 4300-4623' SER RIG DRLG 4623-4779' DROP SURVEY - POOH TO 4404' (OFF DRILLER, SIDE BRAKE PIN CAME OUT DROPPING BLOCKS ON FLOOR) RE RUN FASTLINE REPAIR DRAW WORKS GUARD CONT TO POOH MU PDC - TIH

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/23/98 MD : 5,685 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$18,620 CC : \$0 TC : \$18,620 CUM : DC : \$154,759 CC : \$0 TC : \$154,759
 DAILY DETAILS : TIH WASH AND REAM 45' TO BOTT NO FILL UP DRLG 4779-4936' SER RIG WORK BOPS
 DRLG 4936-5268' SURVEY AT 5227' DRLG 5268-5685' DRLG BREAK 5554-5566'

REPORT DATE : 3/24/98 MD : 6,555 TVD : 0 DAYS : MW : 8.6 VISC : 27
 DAILY : DC : \$12,029 CC : \$0 TC : \$12,029 CUM : DC : \$166,788 CC : \$0 TC : \$166,788
 DAILY DETAILS : DRLG TO 5771' SURVEY AT 5726' DRLG TO 6175' RIG MAINTENANCE DRLG TO 6260'
 SURVEY AT 6221' DRLG TO 6555' DRLG BREAKS 6095-6105' 6346-6356'

REPORT DATE : 3/25/98 MD : 6,890 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$18,061 CC : \$0 TC : \$18,061 CUM : DC : \$184,849 CC : \$0 TC : \$184,849
 DAILY DETAILS : DRLG TO 6648' DROP SURVEY TOOH FOR BIT #3 TIH WASH 33' TO BOT NO FILL DRLG
 6657-6890' DRLG BREAK 6792-6803'

REPORT DATE : 3/26/98 MD : 7,226 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$14,702 CC : \$0 TC : \$14,702 CUM : DC : \$199,550 CC : \$0 TC : \$199,550
 DAILY DETAILS : DRLG TO 7040' RIG MAINTENANCE DRLG TO 7226' NO DRLG BREAKS

REPORT DATE : 3/27/98 MD : 7,473 TVD : 0 DAYS : MW : 8.6 VISC : 27
 DAILY : DC : \$13,138 CC : \$0 TC : \$13,138 CUM : DC : \$212,689 CC : \$0 TC : \$212,689
 DAILY DETAILS : DRLG TO 7444' TOOH FOR BIT #4 TIH WITH 15' TO BOTTOM NO FILL DRLG 7444-7473'
 DRLG BREAKS 7231-7236' 7239-7245'

REPORT DATE : 3/28/98 MD : 7,700 TVD : 0 DAYS : MW : 8.6 VISC : 27
 DAILY : DC : \$12,283 CC : \$0 TC : \$12,283 CUM : DC : \$224,971 CC : \$0 TC : \$224,971
 DAILY DETAILS : DRLG TO 7700 CIRCULATE & CONDITION SPOT 400 BBLS 10# GELLED BRINE TOOH
 WAIT ON SCHLUMBERGER RU SCHLUMBERGER RIH WITH PLATFORM EXPRESS DRLG
 BREAKS 7566-7579 7606-7625 7630-7634

REPORT DATE : 3/29/98 MD : 7,700 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$148,911 TC : \$148,911 CUM : DC : \$224,971 CC : \$148,911 TC : \$373,882
 DAILY DETAILS : RIH WITH PLATFORM EXPRESS TAG AT 7682' LOG TO 269' RD WL RIH LD DP BRK KELLY DC
 BHA PU FS 1 JT FC RIH WITH 176 JTS 4 1/2 11.6# N-80 LTC CSG 26 BS CENTRALIZERS EO JT 4
 ACROSS TRONA 1800-1400' TAG AT 7680' WASH CSG TO 7685 CIRC BTMS UP RU DOWELL
 TO CMT PUMP 10 BBLS 40# GEL 80 BBLS FW SPACER 616 SKS LEAD CMT 12 PPG 2.66 YLD 291
 BBLS 1007 SKS TAIL CMT 14.5 PPG 1.53 YIELD 279 BBLS DROP PLUG DISPLACE WITH 119 BBLS
 2% KCL WATER BUMP PLUG AT 1800 PSI FLOATS HELD RD DOWELL LOST RETURNS 20 BBLS
 INTO DISPLACEMENT SET CSG SLIPS AT 90000# TENSION ND BOP STACK CUT OFF CSG
 CLEAN PITS RELEASE RT'S AT 5 AM TO CIGE 219 NOTIFIED STATE OF UTAH AND
 BLM OF CSG AND CMT JOB, NOT WITNESSED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. UL-463	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476						8. FARM OR LEASE NAME, WELL NO. NBU 236	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2005' FNL & 152' FWL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 43-047-32994 43-047-32994	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T9S-R22E	
14. PERMIT NO. 43-047-32994				DATE ISSUED 11/19/97		12. COUNTY OR PARISH Uintah	
13. STATE Utah							
15. DATE SPUDDED 3/5/98		16. DATE T.D. REACHED 3/28/98		17. DATE COMPL.(Ready to prod.) 4/14/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4936' GR	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7700'		21. PLUG, BACK T.D., MD & TVD 7636'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5567'-5736'; 5868'-6195' - Wasatch 6614'-7558' - Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Single Shot					
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, GR/CCL/CBL 4-02-98						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8 J-55		24#		258'		11"	
4 1/2 N-80		11.6#		7685'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
3 3/8 Gun: 6614', 6663', 6778' (2), 7049' (2), 7126', 7388', 7393' (2), 7558' (2) - 12 holes; 3 1/8 Gun (3JSPF) 6194', 6195', 5946', 5947', 5868', 5869' - (18 holes); 3 1/8 Gun (3JSPF) 5736', 5663', 5638', 5575', 5567' - 15 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6614' - 7558'				See chrono 4/8/98			
5868' - 6195'				See chrono 4/9/98			
5567' - 5736'				See chrono 4/9/98			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4/14/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/15/98		HOURS TESTED 24		CHOKE SIZE 26/64		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 350#		CASING PRESSURE 950#		CALCULATED 24-HOUR RATE		OIL - BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Chronological History		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY	
SIGNED <u>Bonnie Carson</u>		TITLE <u>Senior Environmental Analyst</u>		DATE <u>5/22/98</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4705 (+248)	
				Mesaverde	7358 (-2405)	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #236**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27732

DHC : CWC :

API# : 43-047-32994

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 3/5/98

FORMATION :

REPORT DATE : 3/6/98MD : 260TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$15,674CC : \$0TC : \$15,674CUM : DC : \$15,674CC : \$0TC : \$15,674

DAILY DETAILS : 3-5-98 MI AND RU BILL MARTIN DRLG AND DRILLED 260' OF 11" HOLE AND RAN 7 JTS 8 5/8 24# J-55 CSG WITH HOWCO SHOE TOTAL 258.40 CMT WITH HALLIBURTON PUMPED 20 BBLS GELLED WATER AHEAD OF 100 SK PAG WITH 2% CACL AND 1/4% SK FLOCELE WT 15.6 YLD 1.18 DROPPED PLUG AND DISPLACED WITH 13.6 BBLS WATER HOLE FULL NOTIFIED ED FORSMAN BLM SPUD AT 11:00 AM 3-5-98

REPORT DATE : 3/17/98MD : 260TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$11,760CC : \$0TC : \$11,760CUM : DC : \$27,434CC : \$0TC : \$27,434

DAILY DETAILS : NOTIFIED ED FORSENIC BLM, DAVE HACKFORD, STATE OF UTAH UNITAH CO. HEALTH. PU TO TEST BOP'S @ 11:00 AM 3/17/98

REPORT DATE : 3/18/98MD : 810TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$30,820CC : \$0TC : \$30,820CUM : DC : \$58,254CC : \$0TC : \$58,254

DAILY DETAILS : RU TEST BOP'S TO 3000 PSI & CSG TO 1500 PSI PU BHA. TAG @ 200' REPAIR FLOWLINE DRLG CMT DRLG 269-602' CHANGE ROT HEAD DRLG 602-810' SURVEYS

REPORT DATE : 3/19/98MD : 2,270TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$12,705CC : \$0TC : \$12,705CUM : DC : \$70,959CC : \$0TC : \$70,959

DAILY DETAILS : DRLG 810-1308' RIG MAINTENANCE SURVEY @ 1260' 1 DEG DRLG 1308-1806' SURVEY 2 1760' 1 DEG DRLG 1806-2145' SWITCH TO AERATED WTR DRLG 2145-2270'

REPORT DATE : 3/20/98MD : 3,385TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$12,716CC : \$0TC : \$12,716CUM : DC : \$83,675CC : \$0TC : \$83,675

DAILY DETAILS : DRLG 2270-2302' SURVEY @ 1755' DRLG 2302-2796' RIG MAINTENANCE SURVEY @ 2750' DRLG 2796-3293' SURVEY @ 3250' DRLG 3293-3385'

REPORT DATE : 3/21/98MD : 4,300TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$39,641CC : \$0TC : \$39,641CUM : DC : \$123,316CC : \$0TC : \$123,316

DAILY DETAILS : DRLG 3385-3817' RIG MAINTENANCE SURVEY AT 3770' DRLG 3817-4300'

REPORT DATE : 3/22/98MD : 4,779TVD : 0

DAYS :

MW : 8.5VISC : 27DAILY : DC : \$12,824CC : \$0TC : \$12,824CUM : DC : \$136,140CC : \$0TC : \$136,140

DAILY DETAILS : SURVEY AT 4270' DRLG 4300-4623' SER RIG DRLG 4623-4779' DROP SURVEY - POOH TO 4404' (OFF DRILLER, SIDE BRAKE PIN CAME OUT DROPPING BLOCKS ON FLOOR) RE RUN FASTLINE REPAIR DRAW WORKS GUARD CONT TO POOH MU PDC - TIH

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/23/98 MD : 5.685 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$18,620 CC : \$0 TC : \$18,620 CUM : DC : \$154,759 CC : \$0 TC : \$154,759
 DAILY DETAILS : TIH WASH AND REAM 45' TO BOTT NO FILL UP DRLG 4779-4936' SER RIG WORK BOPS
 DRLG 4936-5268' SURVEY AT 5227' DRLG 5268-5685' DRLG BREAK 5554-5566'

REPORT DATE : 3/24/98 MD : 6.555 TVD : 0 DAYS : MW : 8.6 VISC : 27
 DAILY : DC : \$12,029 CC : \$0 TC : \$12,029 CUM : DC : \$166,788 CC : \$0 TC : \$166,788
 DAILY DETAILS : DRLG TO 5771' SURVEY AT 5726' DRLG TO 6175' RIG MAINTENANCE DRLG TO 6260'
 SURVEY AT 6221' DRLG TO 6555' DRLG BREAKS 6095-6105' 6346-6356'

REPORT DATE : 3/25/98 MD : 6.890 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$18,061 CC : \$0 TC : \$18,061 CUM : DC : \$184,849 CC : \$0 TC : \$184,849
 DAILY DETAILS : DRLG TO 6648' DROP SURVEY TOOH FOR BIT #3 TIH WASH 33' TO BOT NO FILL DRLG
 6657-6890' DRLG BREAK 6792-6803'

REPORT DATE : 3/26/98 MD : 7.226 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$14,702 CC : \$0 TC : \$14,702 CUM : DC : \$199,550 CC : \$0 TC : \$199,550
 DAILY DETAILS : DRLG TO 7040' RIG MAINTENANCE DRLG TO 7226' NO DRLG BREAKS

REPORT DATE : 3/27/98 MD : 7.473 TVD : 0 DAYS : MW : 8.6 VISC : 27
 DAILY : DC : \$13,138 CC : \$0 TC : \$13,138 CUM : DC : \$212,689 CC : \$0 TC : \$212,689
 DAILY DETAILS : DRLG TO 7444' TOOH FOR BIT #4 TIH WITH 15' TO BOTTOM NO FILL DRLG 7444-7473'
 DRLG BREAKS 7231-7236' 7239-7245'

REPORT DATE : 3/28/98 MD : 7.700 TVD : 0 DAYS : MW : 8.6 VISC : 27
 DAILY : DC : \$12,283 CC : \$0 TC : \$12,283 CUM : DC : \$224,971 CC : \$0 TC : \$224,971
 DAILY DETAILS : DRLG TO 7700 CIRCULATE & CONDITION SPOT 400 BBLS 10# GELLED BRINE TOOH
 WAIT ON SCHLUMBERGER RU SCHLUMBERGER RIH WITH PLATFORM EXPRESS DRLG
 BREAKS 7566-7579 7606-7625 7630-7634

REPORT DATE : 3/29/98 MD : 7.700 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$148,911 TC : \$148,911 CUM : DC : \$224,971 CC : \$148,911 TC : \$373,882
 DAILY DETAILS : RIH WITH PLATFORM EXPRESS TAG AT 7682' LOG TO 269' RD WL RIH LD DP BRK KELLY DC
 BHA PU FS 1 JT FC RIH WITH 176 JTS 4 1/2 11.6# N-80 LTC CSG 26 BS CENTRALIZERS EO JT 4
 ACROSS TRONA 1800-1400' TAG AT 7680' WASH CSG TO 7685 CIRC BTMS UP RU DOWELL
 TO CMT PUMP 10 BBLS 40# GEL 80 BBLS FW SPACER 616 SKS LEAD CMT 12 PPG 2.66 YLD 291
 BBLS 1007 SKS TAIL CMT 14.5 PPG 1.53 YIELD 279 BBLS DROP PLUG DISPLACE WITH 119 BBLS
 2% KCL WATER BUMP PLUG AT 1800 PSI FLOATS HELD RD DOWELL LOST RETURNS 20 BBLS
 INTO DISPLACEMENT SET CSG SLIPS AT 90000# TENSION ND BOP STACK CUT OFF CSG
 CLEAN PITS RELEASE RT'S AT 5 AM TO CIGE 219 NOTIFIED STATE OF UTAH AND
 BLM OF CSG AND CMT JOB, NOT WITNESSED

REPORT DATE : 3/30/98 MD : 7.700 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$148,911 TC : \$373,882
 DAILY DETAILS : FROM 3/30/98 TO 4/4/98 WAITING ON COMPLETION.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/5/98 MD : 7.636 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$6,650 TC : \$6,650 CUM : DC : \$224,971 CC : \$155,561 TC : \$380,532

DAILY DETAILS : REMOVE TREE & INSTALL FRAC VALVE. MIRU SCHL. RUN GR/CCL/CBL LOG FROM 7603' TO 4600' & ACROSS CMT TOP 2500-2300'. EST CMT TOP @ 2410'. MIRU ADLER HO SERVICE. PRESS TEST CSG TO 6000 PSI. HOLD FOR 15 MIN. PERF THE FOLLOWING CNL/LDT INTERVALS W/3 3/8" GUNS 0 DEGREE & 180 DEGREE PHASING 6614 (1), 6663 (1), 6778 (2), 7049 (2), 7126 (1), 7388 (1), 7393 (2), 7558 (2). PERF A TOTAL OF 8 INTERVALS & 12 HOLES. NO PRESS OR CHANGE IN FLUID LEVEL AFTER PERF. SCHL BROKE A DRIVE LINE TO HYDRAULIC UNIT COMING OUT OF HOLE. REPAIRED & PULLED OUT OF HOLE. SWI TO WAIT ON COMPLETION RIG.

REPORT DATE : 4/6/98 MD : 7.636 TVD : DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$155,561 TC : \$380,532

DAILY DETAILS : SI, WO COMPLETION RIG.

REPORT DATE : 4/7/98 MD : 7.636 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$4,128 TC : \$4,128 CUM : DC : \$224,971 CC : \$159,689 TC : \$384,660

DAILY DETAILS : MI & RU TWS #1. INSTALL BOP'S, TALLY, PU RIH 2 3/8 TBG 233 JTS. EST TAG @ 7636' KB. WILL CIRC HOLE TO CLEAN UP & SPOT ACID IN AM 4/7/98. SWSDFN.

REPORT DATE : 4/8/98 MD : 7.636 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$3,646 TC : \$3,646 CUM : DC : \$224,971 CC : \$163,335 TC : \$388,306

DAILY DETAILS : SICP & SITP 450#. BLEED OFF. CIRC HOLE TO CLEAN UP WITH 120 BBLS 2% KCL. POH TO 7550' KB. RU D8 ACID PMP. PT LINES. BREAK CIRC. PMP 12 BBLS 15% HCL + ADDITIVES. FLUSH W/27 BBLS 2% KCL TO SPOT ACID. RD & REL DS. POH & STAND BACK TBG. CLOSE FRAC VALVE. RD BOP'S. SWSDFN WILL FRAC @ 7 AM 4/8/98. MIRU FLOW BACK TANK. HOT OIL TRUCKS HEATING WTR FOR FRAC.

REPORT DATE : 4/9/98 MD : 7.636 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$131,683 TC : \$131,683 CUM : DC : \$224,971 CC : \$295,018 TC : \$519,989

DAILY DETAILS : SICP 350#, MIRU DS. PT LINES TO 6000#. PMP 12 BBLS 15% HCL 95 BBL PAD, RAMP 2-6# 109, 000 20/40 & 19,000 RESIN COATED SAND IN 1025 BBLS FLUID. ISIP 2710, ADV & MAX RATE 30 BBL/MIN, ADV TREAT PSI 3600#, MAX TREAT PSI 4000#. RD DS @ WELLHEAD. RU SCHL WL. RIH 11.6# RBP. SET @ 6236 KB. POH. RIH 3 1/8 CSG GUN 3 JSPF 120 PHASE PERF 6194-95, 5946-47, 5868-69, 18 HOLES TOTAL. NO PSI INCREASE. POH. RD SCHL. RU DS START 2ND STAGE 90 BBLS PAD, RAMP 2-63, 60,000# 20/40 & 20,000# RESIN COATED SAND IN 604 BBLS FLUID. ISIP 1194, ADV & MAX RATE 30 BBLS, MAX PSI 3730, ADV PSI 1838, SI RD DS @ WELLHEAD. RU SCHL. RIH 11.8# RBP. SET @ 5770 KB. POH. PU & RIH 3 1/8 CSG GUN 3 JSPF 120 PHASE. PERF 5736, 5663, 5638, 5575, 5567. NO PSI INC. POH. RD & REL SCH WL. RU DS @ WELLHEAD. START 3RD STAGE 107 BBLS PAD, RAMP 2-6#, 66000# 20/40 & 22,500# RESIN COATED SAND IN 674 BBLS FLUID. ADV RATE & MAX RATE 30 BBLS, ADV TREAT PSI 1841, MAX TREAT PSI 4218#, ISIP 1066, 5 MIN 956, 10 MIN 819, 15 MIN 659

REPORT DATE : 4/10/98 MD : 7.636 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$6,196 TC : \$6,196 CUM : DC : \$224,971 CC : \$301,214 TC : \$526,185

DAILY DETAILS : SIT & SIC 150#. BLW DWN. TRANSFER WTR FROM FRAC TANKS. CONT INTO HOLE. TAG @ 5735' KB. RU PMP & FILL HOLE. REV CLEAN OUT SAND TO TOP OF RBP @ 5770. CLEAN UP HOLE. REL RBP. POH & LD. RIH RETRIEVE TOOL ON 2 3/8 TBG. TAG @ 5680'. WASH THRU BRIDGE. CONT TO 6150'. WASH SAND TO 6235KB. TOP OF RBP. CLEAN UP HOLE. REL RBP. CIRC BTMS UP. POH & LD RETRIEVE TOOL & BP. PU RIH N-COLLAR 1 JT 2 3/8 TBG, XN NIPPLE, 80 STDS 2 3/8 TBG. SWSDFN. BBLS FLUID PMPD DAILY 370, BBLS LEFT TO REC 370.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/11/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$20,815 TC : \$20,815 CUM : DC : \$224,971 CC : \$322,029 TC : \$547,000

DAILY DETAILS : SICP & SITP200#. BLEED OFF & KILL TBG W/10 BBLs 3% KCL. RIH 2 3/8 TBG & TAG @ 7232' KB. RU LINES, CLEAN OUT TO 7358'. FELL THRU. TAG @ 7458'. CIRC & CLEAN UP. RIH TO 7558'. TAG SAND. CO TO 7637' KB. PBTD TBG MEASURE. CIRC & CLEAN HOLE 2 HRS. POOH & LAND TBG @ 7567.49' KB. RU BOP'S. RU TREE. START FLOW TO FLOW BACK TANK @ 1:30 PM. RD LINES. CLEAN RIG TANK. RD & REL TWS #1. END TBG @ 7557.49' KB, XN NIPPLE @ 7522.65' KB. WELL TESTERS WILL WATCH WELL THRU NIGHT. BBLs FLUID PMPD DAILY 330, BBLs FLUID REC 100, BBLs LTR DAILY 230, CUM 2883

FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SD
7:30PM	200	200	24		MED
8:30	350	300	24	45	MED
9:30	450	300	24	38	LT
10:30	500	350	24	23	MED
11:30	600	350	24	27	LT
12:30AM	650	350	24	36	MED
1:30	650	350	24	27	LT
2:30	700	300	24	32	LT
3:30	700	300	24	27	LT
4:30	800	300	24	30	LT
5:30	850	250	20	23	LT.....1'9"

GAS RATE 300 MCF/D, TOTAL WTR 308 BBLs, TOAL LTR 2575 BBLs.

REPORT DATE : 4/12/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$322,029 TC : \$547,000

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SD
7:30	1250	400	20		
8:30	1250	400	20	8	TR
9:30	1250	400	20	14	TR
10:30	1200	400	20	8	TR
11:30	1200	400	20	11	TR
12:30	1200	400	20	11	TR
1:30	1150	350	20	8	TR
2:30	1150	400	20	8	NO
3:30	1150	400	20	8	NO
4:30	1150	400	20	11	NO
5:30	1150	400	20	8	NO
6:30	1150	400	20	8	NO

GAS RATE 600 MCF/D, TOTAL WTR 103 BBLs, TOTAL LTR 2472 BBLs.

REPORT DATE : 4/13/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$322,029 TC : \$547,000

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SD
7:00	1150	00	20	3	
8:00	1150	1100	20	3	
9:00	1150	400	20	3	
10:00	1150	400	20	3	
11:00	1150	400	20	3	
12:00	1150	400	20	3	
1:00	1150	400	20	2	
2:00	1150	40	20	2	
3:00	1150	400	20	2	
4:00	1150	500	20	3	
5:00	1150	475	20	2	
6:00	1150	500	20	1	

GAS RATE 700 MCF/D, TOTAL WTR 60 BBLs, TOTAL LTR 2412 BBLs

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/14/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$1,118 TC : \$1,118 CUM : DC : \$224,971 CC : \$323,147 TC : \$548,118
 DAILY DETAILS : FTP 425, FCP 1150. SHUT WELL IN TO HOOK UP FLOWLINE & FIRE UP SEP & DEHY. TURNED
 WELL ON. SOLD FOR 5 MIN. OPEN WELL TO WATER TANK. BLOW DWN IN 5 MINS. MIRU
 DELSCO. SITP 0, SICP 1300. MADE 1 SWB RUN, REC 6 BBLS. BLOW TO TANK FOR 30 MIN. PUT
 WELL ON PROD @ 6:30 PM.

REPORT DATE : 4/15/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$323,147 TC : \$548,118
 DAILY DETAILS : FLWG 381 MCFPD, 104 BW, FTP 350#, CP 950#, LLTR 2208 BBLS, 26/64" CK, 24 HRS.

REPORT DATE : 4/16/98 MD : 7,643 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$224,971 CC : \$323,147 TC : \$548,118
 DAILY DETAILS : FLWG 342 MCF, 110 BW, FTP 325#, CP 925#, 35/64" CK, 24 HRS, LLTR 2098 BBLS. IP DATE:
 4/15/98 - FLWG 381 MCF, 104 BW, FTP 350#, CP 950#, 26/64" CK. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-463

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 236

9. API Well No.

43-047-32994

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005' FNL & 152' FWL
SWNW, Section 30-T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

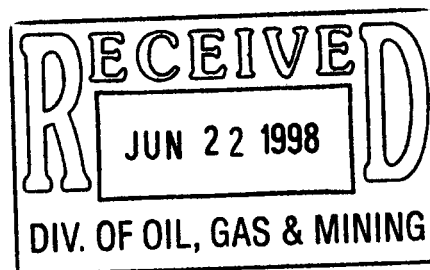
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement csg annulus and raise tbg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

6/18/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #236
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Page 1

Raise Tbg 1000'

05/5/98 **Well on production.** Road rig f/NBU #310 to NBU #236. MIRU PU. Blow well dn. ND WH, NU BOPs. RU floor & table equip. LD 31 jts 2-3/8" tbg = 1012'. RD floor & tbg equip. ND BOPs, NU WH. RU & swab. IFL 6100'. Made 2 runs, rec 1-1/2 bbl wtr. Well flwg & put to sales @ 1:00 p.m. FTP 70 psi, FCP 450 psi on 64 ch. RDMO PU. **Final Report.**
DC: \$2,939 CC: \$2,939

Cement 8-5/8" - 4-1/2" Casing Annulus

05/15/98 **Well on production.** RU Dowell to 8-5/8" - 4-1/2" csg annulus f/top dn job Pmp 20 bbl LCM pill. Lead w/65 sx class "G" w/add wt 11.5 yd 3.18. Tail w/190 sx class "G" w/add wt 11.5 yd 3.16. Flush w/1 bbl wtr. ISIP 30 psi, MP 95 psi at 1-1/2 BPM. AP 20 psi at 2 BPM. Wash up and RD Dowell. Open csg valve w/weak blow. **Final report.**
DC: \$7,950 TC: \$7,950

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

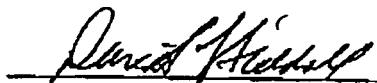
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 63D-29-9-22P	43-047-30949	2900	29-09S-22E	FEDERAL	GW	P
CIGE 116-29-9-22	43-047-31919	2900	29-09S-22E	FEDERAL	GW	P
NBU 329-29E	43-047-32229	2900	29-09S-22E	FEDERAL	GW	P
CIGE 189-29-9-22	43-047-32863	2900	29-09S-22E	FEDERAL	GW	P
NBU 389-29E	43-047-33049	2900	29-09S-22E	FEDERAL	GW	P
NBU 52	43-047-30850	2900	30-09S-22E	FEDERAL	GW	P
NBU 49V	43-047-31249	2900	30-09S-22E	FEDERAL	GW	P
NBU 49-30-9-22	43-047-31735	2900	30-09S-22E	FEDERAL	GW	P
COG NBU 78	43-047-31762	2900	30-09S-22E	FEDERAL	GW	P
NBU 184	43-047-32170	2900	30-09S-22E	FEDERAL	GW	P
NBU 186	43-047-32233	2900	30-09S-22E	FEDERAL	GW	P
NBU 236	43-047-32994	2900	30-09S-22E	FEDERAL	GW	P
NBU 278	43-047-33011	2900	30-09S-22E	FEDERAL	GW	DRL
NBU 356	43-047-33232	2900	30-09S-22E	FEDERAL	GW	P
NBU 354	43-047-33231	2900	31-09S-22E	FEDERAL	GW	P
NBU CIGE 27-33-9-22	43-047-30738	2900	33-09S-22E	FEDERAL	GW	P
NBU CIGE 64D-33-9-22P	43-047-30950	2900	33-09S-22E	FEDERAL	GW	P
COG NBU 93	43-047-31753	2900	33-09S-22E	FEDERAL	GW	P
CIGE 109D-33-9-22	43-047-31754	2900	33-09S-22E	FEDERAL	GW	P
NBU 112	43-047-31930	2900	33-09S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator
for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator
change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**,
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Production Oil and Gas Company shall be retained in the "Operator Change File".

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza


We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

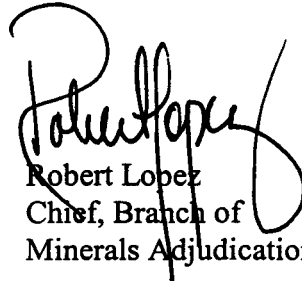
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
U-463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 236

9. API Well No.
43-047-32994

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@elpaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R22E SWNW 2005FNL 152FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/16/03: RIH W/ 3 7/8" SCRAPER MILL TO PBD. RUN PRS TBG INSPECTION LOG.
PUMP 1000 GALS 15% DBL INHIBITOR ACID. RIH. SET TAC. RU & SWAB. RIH W/
NEW 1 1/4" PUMP.

RECEIVED
JAN 28 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #17821 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 01/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995 PHONE NUMBER: (832) 676-5933	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	8. WELL NAME and NUMBER: Exhibit "A"
	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238


EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 329-29E	29-09S-22E	43-047-32229	2900	FEDERAL	GW	P
CIGE 189-29-9-22	29-09S-22E	43-047-32863	2900	FEDERAL	GW	P
CIGE 219-29-9-22	29-09S-22E	43-047-32864	2900	STATE	GW	P
NBU 389-29E	29-09S-22E	43-047-33049	2900	FEDERAL	GW	P
NBU 341-29E	29-09S-22E	43-047-33055	2900	STATE	GW	P
CIGE 240	29-09S-22E	43-047-33207	2900	STATE	GW	P
NBU 323	30-09S-22E	43-047-34050	99999	FEDERAL	GW	APD
NBU 356	30-09S-22E	43-047-33232	2900	FEDERAL	GW	P
NBU 236	30-09S-22E	43-047-32994	2900	FEDERAL	GW	P
NBU 278	30-09S-22E	43-047-33011	2900	FEDERAL	GW	TA
NBU 184	30-09S-22E	43-047-32170	2900	FEDERAL	GW	P
NBU 186	30-09S-22E	43-047-32233	2900	FEDERAL	GW	P
COG NBU 78	30-09S-22E	43-047-31762	2900	FEDERAL	GW	P
NBU 137	30-09S-22E	43-047-31939	2900	STATE	GW	P
NBU 52J	30-09S-22E	43-047-30850	2900	FEDERAL	GW	P
NBU 49V	30-09S-22E	43-047-31249	2900	FEDERAL	GW	P
NBU 42-30-9-22	30-09S-22E	43-047-31735	2900	FEDERAL	GW	P
NBU 50N2	31-09S-22E	43-047-30835	2900	STATE	GW	P
NBU CIGE 5-31-9-22	31-09S-22E	43-047-30335	2900	STATE	GW	P
NBU CIGE 51D-31-9-22	31-09S-22E	43-047-30889	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

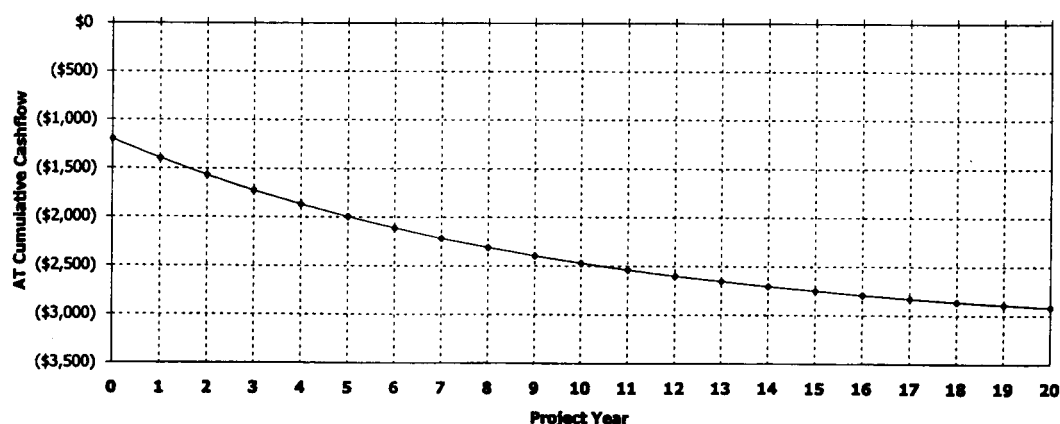
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBW well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

NBU 163	14-10-21 NENW	UTU465	891008900A	430473206900S1
NBU 164	3-10-22 NWSE	UTU01191A	891008900A	430473205500S1
NBU 165	3-10-22 NENW	UTU01191	891008900A	430473205700S1
NBU 166	28-9-21 SWSE	U05676	891008900A	430473206500S1
NBU 167	25-9-21 SESW	U01194	891008900A	430473205400S1 ✓
NBU 168	12-10-20 NWSW	UTU4478	891008900A	430473211700S1 ✓
NBU 169	12-10-20 SESW	UTU4478	891008900A	430473211800S1
NBU 170	4-10-22 NWNW	UTU01191A	891008900A	430473216900S1
NBU 171	5-10-22 SENE	UTU01191A	891008900A	430473211500S1
NBU 172	19-9-22 NENE	UTU0284	891008900A	430473219400S1
NBU 173	33-9-22 NWNE	UTU01191A	891008900A	430473211600S1
NBU 174	11-9-21 NWNW	UTU0141315	891008900A	430473219300S1
NBU 175	28-9-21 NENW	U05676	891008900A	430473214300S1
NBU 176	28-9-21 SWNW	U05676	891008900A	430473214400S1
NBU 177	29-9-21 NESE	UTU0581	891008900A	430473211200S1
NBU 178	30-9-21 NWNE	UTU0581	891008900A	430473212100S1
NBU 180	10-10-22 SWSE	UTU025187	891008900A	430473211300S1
NBU 181	9-9-21 SESW	UTU0576	891008900A	430473216100S1
NBU 182	11-9-21 SENW	UTU0141315	891008900A	430473216200S1
NBU 183	27-9-21 SWNW	U01194A	891008900A	430473212200S1 ✓
NBU 184	30-9-22 SESW	U463	891008900A	430473217000S1
NBU 185	3-10-22 SWNE	UTU01191A	891008900A	430473217100S1
NBU 186	30-9-22 SENE	U463	891008900A	430473223300S1
NBU 187	34-9-22 SESW	UTU0149077	891008900A	430473223000S1
NBU 188	10-10-22 SWSW	U01196C	891008900A	430473223400S1
NBU 189	23-9-21 SESW	UTU0149075	891008900A	430473223600S1
NBU 190	26-9-21 NWNE	U01194	891008900A	430473223200S1
NBU 191	15-9-21 SWSW	UTU010950A	891008900A	430473229800S1
NBU 192	22-9-21 NENW	UTU0147566	891008900A	430473229900S1
NBU 193	22-9-21 SWSW	UTU010950A	891008900A	430473230000S1
NBU 194	22-9-21 NESW	UTU010950A	891008900A	430473229600S1
NBU 195	11-9-21 NWNE	UTU0141317	891008900A	430473235500S1
NBU 198	22-9-21 NWSE	UTU010950A	891008900A	430473235700S1
NBU 199	9-9-21 SWSW	UTU0576A	891008900A	430473233700S1
NBU 200	19-9-22 NESE	UTU0284	891008900A	430473235900S1
NBU 201	9-9-21 SWNW	UTU0149767	891008900A	430473236400S1
NBU 202	8-9-21 NENE	UTU0149767	891008900A	430473233800S1
NBU 204	9-10-22 NWNE	UTU01196D	891008900A	430473234200S1
NBU 206	10-10-22 SWNW	U01196C	891008900A	430473234100S1
NBU 207	10-10-22 NENW	UTU69129	891008900A	430473232900S1 ✓
NBU 208	4-10-22 SESE	UTU01191	891008900A	430473234300S1
NBU 209	3-10-22 SWSW	UTU01191	891008900A	430473234500S1
NBU 210	10-10-22 NESW	U01196C	891008900A	430473234000S1
NBU 211	1-10-21 NWSW	U02842B	891008900A	430473233900S1
NBU 212	24-10-20 NENW	UTU4485	891008900A	430473239900S1
NBU 213	15-10-22 NWNW	UTU025187	891008900A	430473240100S1
NBU 214	27-9-21 NWSW	U01194	891008900A	430473246600S1 ✓
NBU 215	12-10-21 NWNW	UTU01190	891008900A	430473247100S1
NBU 216	15-9-21 NESW	UTU010950A	891008900A	430473248700S1
NBU 217	28-9-21 NESW	U05676	891008900A	430473248000S1
NBU 221X	34-9-21 NWNW	U01194A	891008900A	430473254500S1 ✓
NBU 222	11-10-22 SWNE	U01194A	891008900A	430473250900S1 ✓
NBU 223	26-9-21 NENW	U01194	891008900A	430473251700S1 ✓
NBU 224	26-9-21 NESW	U01194	891008900A	430473251600S1 ✓
NBU 228	17-9-21 SWSE	UTU0575	891008900A	430473263600S1
NBU 229	3-10-22 NWNE	UTU01191A	891008900A	430473259400S1
NBU 230A	3-10-22 SENE	UTU01191A	891008900A	430473290800S1
NBU 231	10-10-22 NWNE	U01197	891008900A	430473256100S1 ✓
NBU 236	30-9-22 SWNW	U463	891008900A	430473299400S1
NBU 242	5-10-22 SWSE	UTU01191	891008900A	430473294400S1
NBU 243	6-10-22 NWNW	UTU464	891008900A	430473293000S1
NBU 244	7-10-22 NESE	UTU466	891008900A	430473293100S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

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MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Notice of Intent

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☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-463
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 236
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2005 FNL 0152 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047329940000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/4/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 07/04/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/15/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/23/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the NBU 236 well. Please see the attached procedure for details. Thank you.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u> May 07, 2015																																
Please Review Attached Conditions of Approval																																
NAME (PLEASE PRINT) Kristina Geno		PHONE NUMBER 720 929-6824																														
SIGNATURE N/A		TITLE Regulatory Analyst																														
DATE 4/22/2015																																



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047329940000

A 100' plug should be placed @6600' to isolate the open perms in the Mesaverde formation as required by R649-3-24-3.2.

NBU 236
 2005' FNL - 152' FWL
 SEC. 30, T9S, R22E
 Uintah County, UT

KBE: 4936'
 GLE: 4936'
 TD: 7700'
 PBTD: 7636'

API NUMBER: 4304732994
 LEASE NUMBER: U-463

CASING : 11" hole
 8.625" 24# J-55 @ 258'
 TOC @ surface

 7.875" hole
 4.5" 11.6# N-80 @ 7685'
 TOC @ ~2430' per CBL

PERFORATIONS: Wasatch 5567' - 6195' Mesaverde 6614' - 7558'

TUBING: No data available. Assumed 2 3/8" 4.7# J-55

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7.7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1641'
Bird's Nest	1756'
Mahogany	2258'
Base of Parachute	3119'
Wasatch	4714'

Utah Geological Survey Special Study 144

USDW Elevation ~3000' MSL
 USDW Depth ~1936' KBE

NBU 236 PLUG & ABANDONMENT PROCEDURE

GENERAL

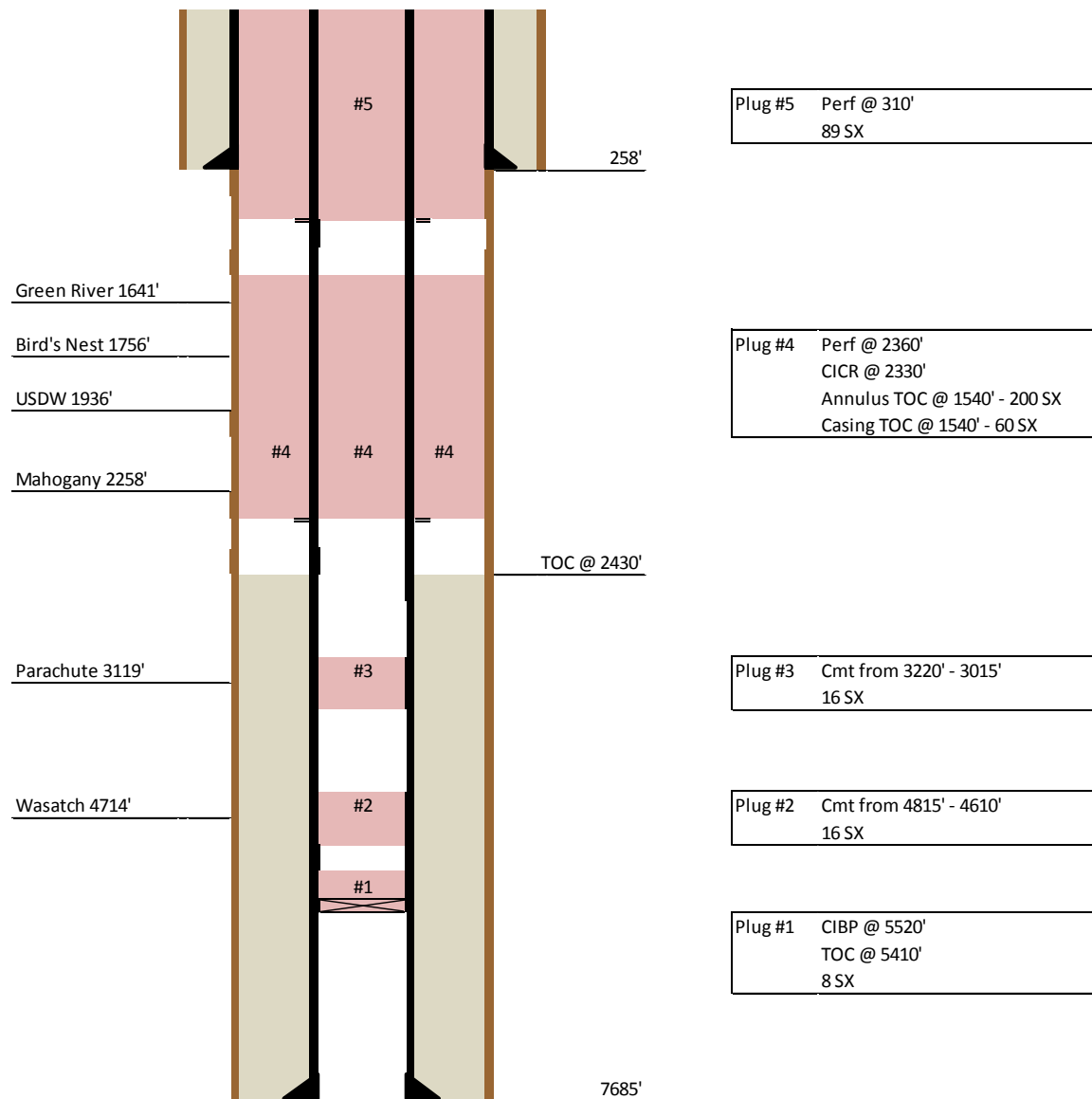
- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY APPROPRIATE AGENCY 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: Approx. **389 sx** Class "G" cement needed for procedure & **(1) 4.5" CIBP & (1) 4.5" CICR**

1. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
2. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
3. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE PERFORATIONS (5567' - 6195'):** RIH W/ 4 ½" CIBP. SET @ ~5520'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **9.16 CUFT / 1.6 BBL /~8 SX** ON TOP OF PLUG. PUH ABOVE **TOC (~5410')**. REVERSE CIRCULATE W/ TREATED WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (4714'):** PUH TO ~4815'. BRK CIRC W/ FRESH WATER. DISPLACE **18.32 CUFT / 3.2 BBL /~16 SX** AND BALANCE PLUG W/ **TOC @ ~4610'** (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
6. **PLUG #3, PROTECT BASE OF PARACHUTE (~3119'):** PUH TO ~3220'. BRK CIRC W/ FRESH WATER. DISPLACE **18.32 CUFT / 3.2 BBL /~16 SX** AND BALANCE PLUG W/ **TOC @ ~3015'** (205' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
7. **PLUG #4, SQUEEZE ANNULUS FROM 2360' TO ABOVE GREEN RIVER (1641') AND PROTECT MAHOGANY (2258'), USDW (1936'), BIRD'S NEST (1756'), AND GREEN RIVER (1641') :** RIH W/ WIRELINE & PERFORATE @ **2360'** W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CICR, **SET @ 2330'**. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ **230 CUFT / 41 BBL / ~200 SX** OR SUFFICIENT VOLUME TO FILL ANNULUS TO **1540'** (CALCULATION INCLUDES 20% EXCESS AND CMT FOR 30' INSIDE CASING). STING OUT OF CICR & DISPLACE **69 CUFT / 12.3 BBL /~60 SX** ON TOP OF CICR. BRK CIRC W/ FRESH WATER. PUH ABOVE **TOC (~1540')**. REVERSE CIRCULATE W/ TREATED FRESH WATER.
8. **PLUG #5, FILL SURFACE HOLE & ANNULUS & PROTECT SURFACE CASING SHOE (258' KB):** RIH W/ WIRELINE, PERFORATE @ **310'** W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **102 CUFT / 18 BBL /~89 SX** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

NBU 236



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-463
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 236
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2005 FNL 0152 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047329940000
PHONE NUMBER: 720 929-6500		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/21/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the NBU 236 well. Please see the operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 02, 2015		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 10/29/2015	

US ROCKIES REGION
Operation Summary Report

Well: NBU 236				Spud date: 3/18/1998					
Project: UTAH-UINTAH				Site: NBU 236				Rig name no.:	
Event: ABANDONMENT				Start date: 10/5/2015				End date: 10/21/2015	
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 236					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
10/16/2015	7:00 - 7:15	0.25	ABANDP	48	A	P		HSM, JSA	
	7:15 - 10:00	2.75	ABANDP	30	A	P		MIRU, SPOT IN TBG TRAILERS, RU ROD EQUIP	
	10:00 - 16:00	6.00	ABANDP	39	B	P		500# SICP, BLOW DN CSG TO FB TNK, MIRU ACTION HOT OIL, PUMP HOT WTR DN CSG, CSG PRESSURED UP AFTER 30 BBLD (POSSIBLE BACKSIDE BRIDGE), PU ON RODS & UNSEAT PUMP, TOO H & LD RODS ON TRAILER, RODS WERE PARTED AT #293, 82 7/8" RODS, 156 3/4" SLICK RODS, 55 3/4" RODS W/ GUIDS	
	16:00 - 17:00	1.00	ABANDP	31	1	P		P/U ON TBG, TBG HANGER IS STUCK, SWI, SDFWE	
10/19/2015	7:00 - 7:15	0.25	ABANDP	48		P		HSM, JSA	
	7:15 - 11:00	3.75	ABANDP	35		P		MIRU MULTI SHOT, RUN GYRO SURVEY, RD MULTI SHOT	
	11:00 - 13:30	2.50	ABANDP	31	B	P		P/U INTENSIFIER, 1 DRILL COLLAR & SURFACE JARS, JAR ON TBG HANGER 3 TIMES & JARS STOPED WORKING, LD BAD JARS, GET ANOTHER SET SENT OUT FROM VERNAL, JAR OUT TBG HANGER FROM TBG HEAD, LD FISHING TOOLS, STUCK TBG, ADD 4' SUB UNDER TBG HANGER	
	13:30 - 14:30	1.00	ABANDP	30	F	P		NU BOP'S, RU FLOOR & TBG EQUIP	
	14:30 - 17:30	3.00	ABANDP	31	I	P		WORK STUCK TBG, TBG CAME FREE IN 30MINS, MIRU SCAN TECH, START TOO H & SCAN 2-3/8" TBG, SWI, FINISH SCANNING TBG IN THE A.M., SDFN	
10/20/2015	7:00 - 7:15	0.25	ABANDP	48		P		HSM, JSA	
	7:15 - 10:30	3.25	ABANDP	31	I	P		TOOH & SCAN 2-3/8" TBG, 74 GOOD JTS & 142 BAD, TBG WAS PARTED AT JNT 217, RD SCAN TECH	
	10:30 - 12:30	2.00	ABANDP	34	I	P		MIRU CUTTERS, RIH W/ GAUGE RING TO 5520', POOH W/ GAUGE RING, P/U 4-1/2" CIBP, RIH, SET CIBP @ 5520', POOH & RD CUTTERS	
	12:30 - 16:00	3.50	ABANDP	31	I	P		P/U TBG & TIH TO CIBP @ 5520', FILL CSG W/ T-MAC & PRESSURE TEST TO 500#, SWI, SDFN	
10/21/2015	7:00 - 7:15	0.25	ABANDP	48		P		HSM, JSA	

US ROCKIES REGION

Operation Summary Report

Well: NBU 236

Spud date: 3/18/1998

Project: UTAH-UINTAH

Site: NBU 236

Rig name no.:

Event: ABANDONMENT

Start date: 10/5/2015

End date: 10/21/2015

Active datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 236

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 19:00	11.75	ABANDP	51	D	P		MIRU PRO PETRO, PRESSURE TEST LINES, TEST CSG TO 500#, START FRESH WTR, MIX & PUMP 10SX @ 15.8PPG, DISPLACE W/ 19.8 BBLS, PUH TO 4815', START FRESH WTR, MIX & PUMP 16SX @ 15.8PPG, DISPLACE W/ 16.8 BBLS, PUH TO 3220', START FRESH WTR, MIX & PUMP 16SX @ 15.8PPG, DISPLACE W/ 10.7 BBLS, TOO H W/ TBG, MIRU CUTTERS WIRELINE, RIH & PERF CSG @ 2360', POOH W/ WIRELINE, P/U 4-1/2" CICR, TIH ON TBG, SET CICR @ 2330', START FRESH WTR, MIX & PUMP 200SX @ 15.8PPG, STING OUT OF CICR, MIX & PUMP 60SX @ 15.8PPG, DISPLACE W/ 5BBLS, TOO H & LD TBG ON TRAILER, RIH W/ WIRELINE & PERF CSG @ 310', POOH, ESTB INJECTION RATE, COULD NOT CIRC TO SURFACE, START FRESH WTR, MIX & PUMP 50SX DN 4-1/2" CSG, CUT WELLHEAD OFF, 4-1/2" CSG FULL, RUN 100' OF 1" IN SURFACE, MIX & PUMP 25SX @ 15.8PPG DN 1", CMT TO SURFACE, WELD ON MARKER PLATE, RDMO